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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAR 1 9 11 AM '67

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State - B-871	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		NONE
3. Address of Operator		8. Farm or Lease Name
TEXACO Inc.		N. M. "AE" State
4. Location of Well		9. Well No.
UNIT LETTER C, 990 FEET FROM THE North LINE AND 1980 FEET FROM		10. Field and Pool, or Wildcat
THE West LINE, SECTION 12 TOWNSHIP 18-S RANGE 34-E NMPM.		Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3995' (D. F.)		Lea

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

The following work has been completed on subject well:

1. Perforate 2 7/8" Casing one jet shot at 8558', 8576', 8593', 8597', 8606', 8621', 8628', 8632', 8636', 8640', 8664', and 8670'.
2. Set retrievable bridge plug at 8680', and dump sand on top of plug. Spot 500 gallons acid. Acidize perforations with 1200 gallons 15% NE acid in 6 stages with two ball sealers between stages. Swab well, recover load, and test.
3. On 24 Hour Potential test ending 7:00 A. M. February 24, 1967, well flowed 105 BBL Oil & No Water.  
GOR - 1450.  
GRAVITY - 39.6.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Superintendent DATE Feb. 28, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: