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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1258-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico 'AE' State
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 19
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 18S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 4,021' DF	12. County Lea

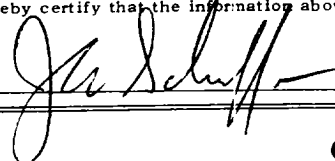
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Perforate 2-7/8" casing w/2 JSPF @8664, 80, 91, 99, 8706, 09, 22, 34 & 42'.
- Run TBP on 1-5/8" drill pipe and set at 8764'. Dump 5 feet of sand on plug.
- Acidize w/1000 gals of 15% NEA in 2 - 500 gal stages w/10 ball sealers between stages.
- Pump 10 barrels crude oil and follow w/6000 gals 28% Acid in 3 - 2000 gal stages.
- Flush w/3000 gals treated fresh water.
- Swab, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Assistant District Superintendent DATE April 3, 1972

APPROVED BY Joe D. Ramsey TITLE _____ DATE APR 5 1972

CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.