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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ For ☐
5. State Oil & Gas Lease No. B-936

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPM OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-103) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name New Mexico & Co
3. Address of Operator P. O. Box 1600, Midland, TX 79702	9. Well No. 7
4. Location of Well UNIT LETTER A 994 FEET FROM THE N LINE AND 330 FEET FROM THE E LINE, SECTION 12 TOWNSHIP 18-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum ABO Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3982 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
PLUG AND ABANDON ☐	OTHER ☐
CHANGE PLANS ☐	ALTERING CASING ☐
OTHER Repair Water flow & Perf acid wash ☒	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment.
2. Set ret BP at 2100'. Dump 5' 20-40 sand on top of BP.
3. Perf w/2 SPF at 1900'. Set cmt retainer at 1875'. Cmt w/700 sx.
4. If cmt does not circ to surface, run a TS to determine TOC. If top of cmt is not above surface csg shoe, a supplementary procedure will be issued.
5. Drill out cmt retainer and cmt to 2095' (to sand on top of BP and pressure test csg to 1000. psi.
6. Perf additional zone and acidize.
7. Place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Jack TITLE Unit Head DATE 4-18-80

APPROVED BY Jerry Sexton TITLE Unit Head DATE 4-18-80
CONDITIONS OF APPROVAL See Appendix