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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-4-65

DEC 21 9 49 AM '65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
State B-1258-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name None
2. Name of Operator TEXACO Inc.	8. Form or Lease Name State of NM "AE"
3. Address of Operator P.O. Box 728-Hobbs, New Mexico	9. Well No. 15
4. Location of Well UNIT LETTER G 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 11 TOWNSHIP 18-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 4012' (DF)	12. County Lea

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

The following work has been completed on subject well:

1. Pull pump equipment.
2. Perforate 2-7/8" OD casing with one jet shot at 8529', 8541', 8552', 8556', 8561', 8575', 8591', 8610', 8648', 8661', & 8675'. Set bridge plug at 8800' and dump sand on top of plug.
3. Acidized perfs with 2200 gals 15% NE acid in 11 - 200 gallon stages with ball sealers between stages. Pump 20 Bbls lease crude and followed with 15,000 gallons 15% chemically retarded acid in 3 - 5000 gallon stages with ball sealers between stages, plus 5 Bbls lease crude between stages.
4. Swab well, recover load oil, test, and place well on production.
5. On 24 Hr. Potential Test ending 12:30 P.M. December 18, 1965 well flowed 285 BO and no water. GOR 1130, Gravity 39.8.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillette TITLE Assistant District Superintendent DATE December 20, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: