

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20282
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1301
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	109
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3967' GL

SUNDY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3967' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ CLEAN OUT & ACIDIZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. -

12-07-98: MIRU. TOH W/RDS & PMP. DROP STANDING VALVE. LOAD & TEST TBG. WILL NOT HOLD PRESSURE. NUBOP.  
12-08-98: TOH W/TBG. RUN KILL STRING.  
12-09-98: TOH W/KILL STRING. TIH W/PKR & 2 1/16" TBG. TEST IN HLE. ATTEMPT TO SET PKR-WILL NOT SET. TOH W/PKR. TIH W/KILLS TRING.  
12-10-98: TREAT OERFS 4381-4681' DN 3.5" CSG W/5000 GALS ACID/XYLENE MIXTURE (1000 GALS XYLENE 4000 GALS 15% HCL & 500 LBS RK SLT BLOCK.  
12-11-98: TIH W/SN ON 2 1/16" TBG. SWAB 30 BBLS. FL @ 3600'. END FL @ 4215'.  
12-14-98: SWAB WELL 2 HRS. TOH W/TBG. TIH W/PROD TBG. RIG UP TO RUN PUMP.  
12-15-98: TIH W/PUMP & RDS. HANG WELL ON. LOAD & TEST WELL. RIG DOWN.  
1-14-99: ON 24 HR OPT. PUMPED 10 BO, 34 BW, & 26 MCF. GOR-2600. API GRAV-38.2@60.  
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 1/18/99  
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_