

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
HOBBBS OFFICE O. C. C. Recommendation

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P.O. Box 728 Hobbs, New Mexico November 18, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "AE", Well No. 14, in. NW 1/4 NE 1/4,

(Company or Operator)

(Lease)

B, Sec. 11, T. 18-S, R. 34-E, NMPM, Vacuum Abo Reef Pool

Unit Letter

Lea

County. Date Spudded Oct. 14, 1963 Date Drilling Completed Nov. 11, 1963

Elevation 4013' (DF) Total Depth 9050' PBD 9013'

Top Oil/Gas Pay 8810' Name of Prod. Form. Abo Reef

PRODUCING INTERVAL - 8810', 8811', 8827', 8828', 8837', 8838', 8855', 8856',
Perforations 8872', 8874', 8884', 8885', 8908', 8909', 8923', 8926', 8951', 8952'.

Open Hole None Depth Casing Shoe 9050' Depth Tubing 9050'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 202 bbls. oil, 0 bbls water in 12 hrs, 0 min. Size 24/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new
Press. 150 Press. 175 oil run to tanks November 15, 1963

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter (Vented) To be connected later.

Remarks: Perforate 2-7/8" casing with one jet shot at 8810', 8811', 8827', 8828', 8837', 8838', 8855', 8856', 8872', 8874', 8884', 8885', 8908', 8909', 8923', 8926', 8951', & 8952! Acidize w/9000 gals LST NE in 9-1000 gal stages with 2 ball sealers between stages & 500 cu.ft. CO2 per BBL.

I hereby certify that the information given above is true and complete to the best of my knowledge.

TEXACO Inc.

(Company or Operator)

Approved: _____, 19_____

OIL CONSERVATION COMMISSION

By: _____

Title: _____

By: _____

(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name J.G. Blevins, Jr.

Address P.O. Box 728-Hobbs, New Mexico

HOBBS OFFICE O. C. C.

Nov 18 3 19 PM '63

I W. E. Morgan being of lawful age and being the
Assistant to The District Superintendent for Texaco Inc., do state that the
deviation record which appears on this form is true and correct to the best of my
knowledge.

W. E. Morgan
W. E. Morgan

Subscribed and sworn to before me this 18th day of November 1963.
My commission expires October 20, 1966.

for Lea County, State of New Mexico Notary Republic R. E. Johnson

Lease State of New Mexico "AE" Well No. 14

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
290'	1/4
887'	3/4
1387'	1/4
1888'	3/4
2370'	1 1/4
2940'	1 3/4
3355'	1 1/4
3900'	1
4420'	2
4883'	1 1/2
5218'	1 1/4
5846'	1 1/4
6094'	2
6854'	3
7560'	4 1/2
7860'	5 1/2
8170'	3 3/4
8845'	3 3/4
9050'	4