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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) ²⁵

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico 88201			
Lease State VAA	Well No. 5	Unit Letter L	Section 5	Township 18S	Range 35E		
Date Work Performed 7-15-63 thru 7-27-63	Pool Vacuum San Andres			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Hung 2" tubing open ended at 4756' w/SN at 4723'.
2. Spotted 400 gallons 15% MEC + FE additive 4760- - 4120'. Pulled tubing.
3. Perforated 4701' - 4711' w/1 JSPP.
4. Ran tubing w/Baker Model R double grip packer w/6' sub below packer. Set packer at 4044'. Displaced acid to formation. Hung 2" tubing open ended at 4665', packer at 4652', 4' sub above SN, SN at 4651'. Swabbed dry.
5. Treated w/3000 gallons 15% NEA in 5 stages using ball sealers. Swabbed dry.
6. Pulled tubing & packer.
7. Perforated 4633', 4634', 4637', 4645', 4646', 4649', 4650', 4652', 4659', 4661' w/1 JS.
8. Ran 2" tubing w/ BP set at 4684', packer at 4710'. Treated perforations 4633' - 4661' w/2000 gallons 15% NEA. Pulled 2" tubing, packer, and bridge plug.
9. Hung 155 jts. (4731') 2", 8rd thd tubing at 4745' w/1 jt. orange peeled MA w/perforations 4737' - 4740'; Seating Nipple at 4713'.
10. Set pumping unit (Continental Emsco Type DD1114-169-64).
11. Ran 20-125-12 RWAC Alexison pump w/10' x 3/4" gas anchor on 188-3/4" rods & 1 1/4" polished rod. Recovered load. On OPT pumped 47 BOPD + 5 BWPD w/10-54" SPM. Gr. 37° API.

Witnessed by M. R. Dillon	Position Production Foreman	Company Shell Oil Company
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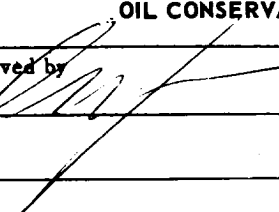
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title	Position District Exploitation Engineer		
Date	Company Shell Oil Company		