

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

PERMIT TO DRILL OR TO  
REPAIR OR TO  
ABANDON A WELL

UNIT AGREEMENT NAME  
FARM OR LEASE NAME  
WELL NO.

LEASE DENOMINATION AND  
NM-59045  
IF INDIAN, ALLOTTEE OR FIDELITY

MINERAL NOTICES AND REPORTS ON WELLS

Application for permit to drill or to deepen or plug back to a different reservoir.  
APPLICATION FOR PERMIT (or such proposals.)

1. WELL NO. OTHER

2. NAME OF OPERATOR

3. Texaco Inc.  
ADDRESS OF OPERATOR

PO box 729, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal (USA) "J"

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Lusk Delaware, West

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Section 30, T19S, R32E

Unit Letter P, 990' FSL & 660' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DE, RT, OR, etc.)

3547' GL

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

Commingle

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.\*

It is proposed to commingle production from the Federal (USA) "J" and Federal (USA) "I" leases in a common battery facility. One well exists on the Federal (USA) "J" lease, and one well is currently being completed on the Federal (USA) "I" lease. All production will be from the Lusk Delaware, West pool. Produced fluids from the two leases will be compatible. Commingling of liquid hydrocarbons will not reduce the commercial value that would otherwise exist if the liquids were not commingled. Royalty interests (Federal Government:100%) and working interests (Texaco:71.43%; Sequoia;28.57%) of the two leases will be common throughout.

18. I hereby certify that the foregoing is true and correct

397-3571

SIGNED

TITLE Hobbs Area Superintendent

DATE 9/28/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side