

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20508
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1258-1
7. Lease Name or Unit Agreement Name	
New Mexico "AE" State	
8. Well No.	17
9. Pool name or Wildcat	Vacuum Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	4. Well Location Unit Letter <u>J</u> : <u>2240</u> Feet From The <u>South</u> Line and <u>1720</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>Lea</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3994' DF
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1). Notify NMOC before plugging.
- 2). MTRU pulling unit. Install BOP.
- 3). TIR w/workstring and 2 7/8" bit. Clean out to 8670'. TOH w/bit and workstring.
- 4). By wireline, set CIBP at 8665'. Cap w/35' of class "C" cmt.
- 5). Load hole with salt gel mud (10 lb brine with 25 lbs of gel per barrel).
- 6). Set CIBP at 5000'. Cap w/35' of class "C" cmt.
- 7). Run freepoint on 2 7/8" csg. Cut and pull casing.
- 8). Spot 100' plug (27 ex class "C" cmt) across 8 5/8" csg shoe from 3330'-3430'.
- 9). Spot 100' plug (27 ex class "C" cmt) below salt section from 3020'-3120'.
- 10). Spot 100' plug (27 ex class "C" cmt) above salt section from 1790'-1890'.
- 11). Spot 100' plug (27 ex class "C" cmt) across 11 3/4" csg shoe from 315'-415'.
- 12). Spot a 10 ex plug (class "C" cmt) from 37'-surface.
- 13). Cut off wellhead. Install dry hole marker. Clean location.
- 14).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 8-30-91

TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY CEXTON DATE SEP 05 1991

CONDITIONS OF APPROVAL, IF ANY: