

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TENOCO INC.</u>			Lease <u>New Mexico 111 STATE</u>			Well No. <u>5</u>	
Location of Well	Unit <u>D</u>	Sec <u>1</u>	Twp <u>18</u>	Rge <u>34</u>	County <u>LEA</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>Vacuom Glorietta</u>		<u>ASD</u>	<u>Held for secondary recovery</u>			
Lower Compl	<u>Vacuom Wolfcamp</u>		<u>oil</u>	<u>Red Pump</u>	<u>Csg.</u>	<u>-</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:15 A.M. 7/16/75

Well opened at (hour, date): 7:45 A.M. 7/17/75

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>0</u>	<u>20</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>0</u>	<u>170</u>
Minimum pressure during test.....	<u>0</u>	<u>20</u>
Pressure at conclusion of test.....	<u>0</u>	<u>20</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>No change</u>	<u>No change</u>
Well closed at (hour, date): <u>1:15 P.M.</u>	Total Time On Production <u>6 hours</u>	
Oil Production During Test: <u>8</u> bbls; Grav. <u>38.2</u>	Gas Production During Test <u>17.4</u> MCF; GOR <u>2.115</u>	
Remarks _____		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): _____		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date) _____	Total time on Production _____	
Oil Production During Test: _____ bbls; Grav. _____	Gas Production During Test _____ MCF; GOR _____	
Remarks <u>Glortia zone shut in ASD</u>		

ANNUAL zone Segregation Test

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____
New Mexico Oil Conservation Commission

By John W. Runyan
Title _____

Operator [Signature]
By [Signature]
Title _____
Date _____

Enlightened, for the first time, the well-sting

Flow Test No. 1 is performed during Flow Test No. 2. The results for Flow Test No. 1 except in South and White River areas, even though no test was performed. Flow Test No. 2 is performed previously and red zone data is not produced.

[illegible][illegible]

When the test period for diesel gas-oil ratio test period

[illegible]