DEPARTMENT OF THE INNERIO 80 GEOLOGICAL SURVEYBOX NOTICES NOTICES OX 7980 NEW MEDICO 88 10. LEASE Budget Bureau No. 42-R1424 Dec. 1973 NM-0175774 (PC-392) 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPURTS ON WELLS Plains Unit Federal (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 8. FARM OR LEASE NAME 1. oil gas well X other 9. WELL NO. well 4-Y2. NAME OF OPERATOR Dorchester Gas Corporation 10. FIELD OR WILDCAT NAME Lusk Strawn 3. ADDRESS OF OPERATOR Hobbs, New Mexico 88240 P.O. Box 96 11. SEC., T., R., M., OR BLK. AND SURVEY OR **AREA** 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 21-T19S-R32E below.) 710' FSL & 660 FWL AT SURFACE: 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: Lea New Mexico AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, 30-025-20518 REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3588 RDB SUBSEQUENT REPORT OF REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE 100 1 (00 100 Report results of multiple completion or zone REPAIR WELL PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE OIL A GAS U.S. GEOLOGICAL SURVEY AOSV/FT, NIBY MEXICO CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Installed BOP, pulled 11453' of 2-3/8" Commenced workover. J-55 tbg and removed a set of paraffin tools lost in hole 8-6-81 Ran BP, 2 jts 2-3/8" N-80 new tbg mud anchor, 3' perf nipple, 1' SN, 6 jts 2-3/8" N-80 new tbg, Baker $5\frac{1}{2}$ "x2-3/8" tbg anchor, 252 jts 2-3/8" N-80 new tbg, 98 jts 2-7/8" N-80 new tbg. Baker anchor at 11010' w/12000# tension. SN at 11200'. Ran 8' gas anchor, 2-3/8"x14"x16'x19'x22' RHBC rod pump, 400' 8-7-81 of 7/8" sucker rods, 5850' of 3/4" sucker rods, 2500' of 7/8" sucker rods, and 2425' of 1" sucker rods. Spaced out and hung off rods and pump. Prep to install power line. Surface Use Plan attached. Prep to install M320-305-100 API beam pmpg unit. Subsurface Safety Valve: Manu. and Type _ 18. I hereby certify that the foregoing is true and correct TITLE District Engr. DATE August 10, 1981 pace for Federal or State office use) ACCEPTED FOR RECORD APPROVED BY APPROVALER ANY CHESTER CONDITIONS O

U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

SEP 1 0 1981

See Instructions on Reverse Side