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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC
1-File

AUG 10 1966

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-7653	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> SWD	7. Unit Agreement Name
2. Name of Operator Tidewater Oil Company	8. Farm or Lease Name State AN
3. Address of Operator Box 249, Hobbs, New Mexico	9. Well No. 10
4. Location of Well UNIT LETTER <u>P</u> , <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18 S</u> RANGE <u>35 E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum
15. Elevation (Show whether DF, RT, GR, etc.) 3966 DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to SWD	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was drilled in 1964, completion attempts in the Abo failed. We propose to complete as a salt water disposal well in the San Andres formation. Procedure as follows: Run GR/N from 5700 to 5100'. Set CIBP at 5700' and dump two sacks cement. Perforate 5-1/2" casing at 5250-80, 5296-5360, 5405-51 and 5468-5500' with one JSFF. Run 2-3/8" tubing with treating packer and RBP on bottom. Set RBP at 5550', spot acid across perforations 5405-5500', pick up packer and set at 5380'. Acidize with 2500 gals. using ball sealers. Release packer, drop down and pick up RBP and set RBP at 5380'. Pick up packer and set at 5200'. Acidize with 2500 gals. using ball sealers. Release packer, pick up RBP. Pull out of hole. Run completion string of 2-7/8" plastic coated (inside) tubing with Baker Lok-Set production packer. Set packer at 5150' with one joint tail pipe. Inhibit fluid behind packer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By:

SIGNED B. M. BREINING TITLE Area Engineer DATE 8-3-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: