

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well	New Well	Workover ☒	Deepen	Plug Back	Same Ready	Diff. Ready ☒
Date Spudded	Date Compl. Ready to Prod.		Total Depth 11,791			P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations 11,791 - 11,811						Depth Casing Set			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
No changes			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/20/87		Date of Test 10/20/87	Producing Method (Flow, pump, gas lift, etc.) SUBMERSIBLE PUMP	
Length of Test 24 Hours	Tubing Pressure ---	Casing Pressure ---	Choke Size ---	
Actual Prod. During Test 3148 Bbls	Oil - Bbls. 648 Bbls	Water - Bbls. 3148 Bbls	Gas - MCF 200 MCF	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size