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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)
Hobbs 7/1/57
HOBBS OFFICE O. C. C.
New 2/29/64
Recompletion 8/1/64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico March 4, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "AC"NCT-1 Well No. 8, in SW 1/4 SE 1/4,

(Company or Operator) (Lease) Vacuum Abo Reef Pool

0, Sec. 2, T. 18-S, R. 34-E, NMPM.

Unit Letter

Lea

County. Date Spudded Jan. 7, 1964 Date Drilling Completed Feb. 19, 1964

Elevation 4013' (D. F.) Total Depth 9025' PBD 8994'

Top Oil/Water Pay 8625' Name of Prod. Form. Abo Reef

PRODUCING INTERVAL - 8625', 8626', 8635', 8636', 8647', 8648', 8687', 8688', 8703', 8704', 8713', 8733', 8734', 8748', 8749', 8773',

Perforations 8774', 8839', 8840', 8908', 8909', Depth 9025' Tubing 9025'

Open Hole NONE Casing Shoe 9025'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 43 bbls. oil, 21 bbls. water in 24 hrs, 0 min. Size _____ Choke Swab

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. Swab Tubing Press. Swab Date first new oil run to tanks March 1, 1964

Oil Transporter The Permian Corporation

Gas Transporter Phillips Petroleum Company

Remarks: Perforate 2 7/8" Casing with 2 JSPI 8625', 8626', 8635', 8636', 8647', 8648', 8687', 8688', 8703', 8704', 8713', 8714', 8733', 8734', 8748', 8749', 8773', 8774', 8839', 8840', and 8908', 8909'. Acidize with 11,000 Gals LSTNE in 11 stages with 2 ball sealers between stages. Re-acidize with 16,000 Ch. acid 11 stages, two ball sealers between stages.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

TEXACO Inc.

(Company or Operator)

By: _____ (Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to: H. D. Raymond

Name P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title _____

HOBBS OFFICE O. C. C.
MAR 5 2 59 PM '64

I H. D. Raymond being of lawful age and being
the Assistant District Superintendent for TEXACO Inc., do state
that the deviation record which appears on this form is true and
correct to the best of my knowledge.

H. D. Raymond
H. D. Raymond

Subscribed and sworn to before me this 27th day of
February 19 64.

My commission expires October 20, 1966.

Notary Republic [Signature]

R. E. Johnson

for Lea County, State of New Mexico

Lease State of New Mexico "AC" NCT-1 Well No. 8

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
871'	1/4
1727'	3/4
2223'	1 3/4
2914'	2 1/4
3250'	2
3557'	2
3925'	3
4188'	3
4366'	3
4612'	2 3/4
4959'	2 1/2
5340'	2 1/4
5865'	4 1/4
6067'	4 1/4
6535'	2
7112'	4
7427'	4
7784'	3
8171'	3
8370'	3
8760'	2
9025'	2