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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
 Santa Fe, New Mexico Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE **O.C.C.**
 New Well
 Recompletion

APR 10 10 30 AM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

..... Midland, Texas April 8, 1964
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern New Mexico Oil Corp. Lusk Deep Unit Well No. 7 in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
 (Company or Operator) (Lease)
L Sec. 20 T. 19-S R. 32-E NMPM, Lusk-Strawn Pool
 Unit Letter

Lea County. Date Spudded 2/11/64 Date Drilling Completed 3/16/64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Elevation 3567.7 Total Depth 11,476 PBD 11,420

Top Oil/Gas Pay 11,371 Name of Prod. Form. Strawn

PRODUCING INTERVAL -

Perforations 11,371 - 11,422

Open Hole _____ Depth _____
 Casing Shoe 11,467 Depth Tubing 11,425

OIL WELL TEST -

Natural Prod. Test: 102.66 bbls. oil, 0 bbls water in 6 hrs, 0 min. Size 16/64 Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST - (Used mud acid 1000 gal only)

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Tubing Date first new
 Press. 1725 Press. 1450 oil run to tanks 4/6/64

Oil Transporter The Permian Corp.

Gas Transporter Phillips Petroleum Co.

(FOOTAGE)
 Tubing, Casing and Cementing Record

Size	Feet	Size
<u>13 3/8</u>	<u>762</u>	<u>850</u>
<u>8 5/8</u>	<u>3796</u>	<u>2350</u>
<u>4 1/2</u>	<u>11467</u>	<u>800</u>
<u>2"</u>	<u>11425</u>	

Remarks: _____

G.O.R. 1900 to 1. 160 acre spacing

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 10 1964, 19.....

SOUTHERN NEW MEXICO OIL CORPORATION
 (Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature] O. H. Cross
 (Signature)

By: [Signature]
 Title Engineer

Title AGENT
 Send Communications regarding well to:
 Name Southern New Mexico Oil Corporation
 Address Box 1659, Midland, Texas