

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

JUL 28 10 22 AM '64

New Well
Recompletion

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

7/27/64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern New Mexico Oil Corp. Lusk Deep Unit, Well No. 9, in NW 1/4 NW 1/4,

(Company or Operator)
D 17
Unit Letter
Lea

(Lease)
T 19-S R 32-E, NMPM, Lusk Strawn Pool

County. Date Spudded 6/8/64 Date Drilling Completed 7/12/64
Elevation 3618 Total Depth 11516 PBD 11485

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 11364 Name of Prod. Form. Strawn

PRODUCING INTERVAL -

Perforations 11364-11368', 11382-11384', 11408-11428'.

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: 106 bbls. oil, 0 bbls water in 6 hrs, 0 min. Choke Size 15/64

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Size
13 3/8	825	775
8 5/8	3675	700
4 1/2	11495	800
2"	11430	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing 170 Tubing 600 Date first new July 25, 1964
Press. Press. oil run to tanks

The Permian Corp.

Oil Transporter

Gas Transporter Phillips Petroleum Co.

Remarks: Gas Was flared during test. (connections are being made)

I hereby certify that the information given above is true and complete to the best of my knowledge.
Southern New Mexico Oil Corp.

Approved: 19

(Company or Operator)

OIL CONSERVATION COMMISSION

By: O.H. Crews

(Signature)

Title Agent

Name Send Communications regarding well to:
Southern New Mexico Oil Corp.

By:

Title

Box 1450 Midland, Texas