

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

P. O. BOX 83240  
ROSWELL, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
6800 Park Ten Blvd., San Antonio, TX 78213

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL and 1650' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
LC 071857-B

6. IF INDIAN; ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Continental A Federal

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Lusk Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 6, T19S., R32E

12. COUNTY OR PARISH  
Lea

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3676' KB

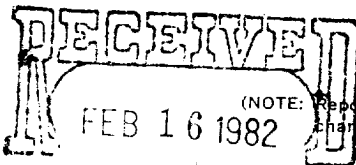
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON\*
- (other)

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

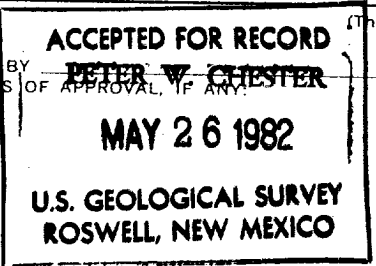
1. RUSU NUBOP
2. TIH with bit and scraper. Tagged PBSD at 11380'
3. POOH and LD bit and scraper
4. Ran tubing and treating packer with 2 joints of tailpipe. PSA 11080'
5. Acidized strawn perfs 11143-11148, 158-163, 184-194, 204-214, 248-250, 256-258, 264-266, 276-278, 286-288, 319-321, 324-26, 334-54 per recommendation.
6. SI overnight and recovered load.
7. Swab tested to evaluate
8. Pulled tubing and layed down treating packer
9. Ran production tubing and rods
10. Spaced out and hung on.
11. NDBOP. RDSU
12. Put well back on production

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNER Peter A. Mather TITLE Project Engineering Supervisor DATE February 12, 1982

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY



(This space for Federal or State office use)

\*See Instructions on Reverse Side