	<u> </u>		
NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.		<u>i</u> i	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
DOOD ATION OFFICE		i	

## .EW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWARI F

Form C-104
Supersedes Old C-104 and C-110

FILE	REGUES!	AND		Effective 1-1-65	
U.\$.G.\$,	AUTHORIZATION TO TRA		ATURAL GA	15	
LAND OFFICE	_		TORME OF		
TRANSPORTER GAS	-				
OPERATOR	_				
PRORATION OFFICE Operator					
Tenneco Oil Compa	nv				
Address			<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>		
1860 Lincoln Stre	et, Lincoln Tower, Suite	1200, Denver, Co		0203	
New Well	Change in Transporter of:		•	r status as operator	
Recompletion	Oil Dry Go	"s ⊣ after		ing by LLano	
Change in Ownership	Casinghead Gas Conder	nsate			
If change of ownership give name and address of previous owner					
and address of previous owner					
DESCRIPTION OF WELL AND Lease Name	Well No.   Pool Name, Including F	ormation K	ind of Lease	Lease No.	
Continental A Federal	-1- Lusk Strawn	S	tate, Federal c	ſ	
Location	20				
Unit Letter 5 ; 198	BO Feet From The North Lin	ne and <u>1650</u>	Feet From Th	• <u>East</u>	
Line of Section 6 To	wnship 195 Range	32E , NMPM,		Lea County	
DECICE ATTION OF TRANSPOR	TED OF OH AND NATURAL CA	e e			
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA		which approve	d copy of this form is to be sent)	
Texas- New Mexico Pipe	eline Company	Box 1510, Midl	and, Texa	os 79701 d copy of this form is to be sent)	
Name of Authorized Transporter of Ca	^				
Continental Oil Comp	Dany Unit Sec. Twp. Rge.	Box 460, Hobbs  Is gas actually connected?		K1CO 88240	
give location of tanks.	G 6 198 32E	Shut-in		······································	
	th that from any other lease or pool,	give commingling order no	umber:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completic			<u> </u>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
				Depth Casing Shoe	
Perforations				Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
			•		
		<u> </u>			
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume pth or be for full 24 hours)	of load oil and	d must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift,	etc.)	
Length of Test	Tubing Pressure	Casing Pressure	<del></del>	Choke Size	
Length of 1 day					
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	(	Gas - MCF	
	<u> </u>				
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	(	Gravity of Condensate	
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-iz	, ,	Choke Size	
The state of the s					
CERTIFICATE OF COMPLIANCE	CE	OIL CO	NSERVAT	ION COMMISSION	
	and the City Commission	APPROVED		<u> </u>	
ommission have been complied w	regulations of the Oil Conservation with and that the information given	n			
bove is true and complete to the	best of my knowledge and belief.	BY		anvi by	
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	/ -	TITLE		erder de	
poly Tras	This form is to be filed in compliance with RULE 1104				
(Singular) wall this f		wall this form must be	If this is a request for allowable for a newly drilled or deepened, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.		
Division Clerical Super		All sections of thi	is form must	be filled out completely for allow-	
3/16/77 (Tit	(e)	able on new and recon	npleted wells	<b>.</b>	
	te)	well name or number, or	nons I, II, I r transporter,	II, and VI for changes of owner, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMM.