

TEN POINT PLAN

Llano "A" Federal No. 1

Page Two

7. Auxilliary pressure control equipment.
 - A. Kelly cock in kelly.
 - B. Float at the bit.
 - C. Tool joint sub w/full opening valve to a stab in to drill pipe when kelly is not in string.
8. Testing, coring, and logging program.
 - A. No coring anticipated.
 - B. One or more DST's of Morrow Sands.
 - C. CNL--FNC w/GR and caliper; DLL, TD to surface casing shoe.
9. No abnormal pressures or sour gas are anticipated in this well.
10. The anticipated starting date is Nov. 1, 1979.