PANTA FF  PILE  U.S.G.S.  LAND OFFIC  TRANSPORT  PROBATION  OPERATOR	TER GAS				LANEOU	JS REP	HORR	N COMMISSIO १९६ इंदेनिया १ KELLS REGAN	የተምተ ነገ	FORM C=103 C. 08 • v 3 = 55)
Name of Co	ompany	TEXA	CO Inc.	ill to approp.	Addre	ss	as per L	on in the state of	106)	
Lease	2 37 1	<del></del>		Well No.	Unit Letter		Box Townshi		s, New	<del></del>
Date Work F	e of New M Performed h 10, 1964		Pool	7	A	1	County	18 <b>-</b> S		34-E
1101	1 10, 1,04	<u>}</u>		m Glorieta S A REPORT (				Lea		
Begins	ning Drilling O	peratio		asing Test and						
Pluegi	ing		☐ Re	emedial Work		,		(Explain):		
Detailed account of work done, nature and quantity of materials used, and results obtained.										
				•			•			•
•				Total De	epth = 15	101				
			Spudded 15	Hole 11 سر	.:00 P. M	i. Marc	h 3, 19	964		
Witnessed by	Tested P. M. and re P. M. N	1 11 3 to 4:	Cement Circu 8/4" 0. D. Ca 845 P. M. Mar ded for 30 mi 17, 1964. T	asing for rch 7, 196 inutes wit ested 0. 1	30 minute 54. Teste	es with ed O. K SI. complet	h 600 P K. Dri from 5 te 5:45	P. S. I. froilled cemen	om 4:1	15 ,
,	M. E. (	Crews		Position Drillin	ng Forema	an C	ompany	TEXACO Ir	20.	4:-
			FILL IN BEL	OW FOR RE	MEDIAL WO	ORK REP	PORTS O			49
F Elev.		1		ORIGIN	AL WELL DA	ATA			<del></del>	· · · · · · · · · · · · · · · · · · ·
) P Elev.	•	TD		PBTD			Producing	g Interval	Comp	oletion Date
ubing Diame	eter		Tubing Depth	<u> </u>	Oil Strin	g Diameter	er	Oil String	g Depth	
erforated Int	terval(s)	<u></u>								
pen Hole Interval Producing Formation(s)										
				RESULTS	OF WORK	OVER		·		
Test	Date of Test		Oil Production BPD	Gas Proc	duction	Water Proc		GOR Cubic feet/B	G	as Well Potential
Before Workover				-			U	Cubic feet/B	ы	MCFPD
After Workover									-	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Name

Position

Learn Dates Y Date

H. D. Raymond
Assistant District Superintendent Company

'TEXACO Inc.