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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc. P. O. Box 728**

Hobbs, New Mexico.....November 12, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "L", Well No. 9, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)
H Unit Letter, Sec. 1, T. 18-S, R. 34-E, NMPM, Vacuum Glorieta Pool

Lea County. Date Spudded October 21, 1964 Date Drilling Completed Nov. 8, 1964

Please indicate location:

D	C	B	A
E	F	G	H
			X
L	K	J	I
M	N	O	P

Elevation 3994' (DF) Total Depth 6850' PBD 6840'

Top Oil/Gas Pay 6053' Name of Prod. Form. Glorieta

PRODUCING INTERVAL - 6053', 6057', 6061' and 6067'

Perforations _____
Open Hole None Depth None Casing Shoe 6849' Depth 6849' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 90 bbls. oil, 0 bbls water in 12 hrs, 0 min. Size 14/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. 300 oil run to tanks November 11, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter TEXACO Inc.

Remarks: Perforate with one jet shot at 6053', 6057', 6061' and 6067'. Acidize with 500 gals. acetic acid. Re-acidize with 1000 gals 15% NE acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

TEXACO Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: H. D. Raymond
(Signature) H. D. Raymond

By: _____
Title _____

Title Assistant District Superintendent
Send Communications regarding well to:
Name H. D. Raymond