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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Operator: **TEXACO Inc.**

Address: **P. O. Box 728 - Hobbs, New Mexico**

Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain):

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name State of New Mexico "R" NCT-1	Well No. 9	Pool Name, including Formation Vacuum Glorieta	Kind of Lease State, Federal or Fee	State
Location				
Unit Letter G	1650 Feet From The North Line and 1980 Feet From The East			
Line of Section 6	Township 18-S	Range 35-E	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> TEXACO Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 728 - Hobbs, New Mexico
If well produces oil or liquids, give location of tanks.	Unit H Sec. 6 Twp. 18-S Rge. 35-E
Is gas actually connected?	When February 2, 1965

If this production is commingled with that from any other lease or pool, give commingling order number: **PLC-15**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well YES	Gas Well NO	New Well NEW	Workover NO	Deepen NO	Plug Back NO	Same Res'v. NO	Diff. Res'v. NO
Date Spudded Jan. 8, 1965	Date Compl. Ready to Prod. February 2, 1965	Total Depth 6322'		P.B.T.D. 6312'				
Pool Vacuum Glorieta	Name of Producing Formation Glorieta	Top Oil/ Gas Pay 6054'		Tubing Depth 6320'				
Perforations One jet shot per foot from 6054' to 6068'						Depth Casing Shoe 6320'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/4"	1500'	900 Sx.
6 3/4"	2 7/8"	6320'	800 Sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks February 1, 1965	Date of Test February 2, 1965	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 9 Hours	Tubing Pressure 80	Casing Pressure - - -	Choke Size 30/64"
Actual Prod. During Test 95	Oil - Bbls. 95	Water - Bbls. NONE	Gas - MCF 76

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. Raymond
H. D. Raymond (Signature)
Assistant District Superintendent (Title)
February 3, 1965 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY [Signature]
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

I H. D. Raymond being of lawful age and being
the Assistant District Supt. for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.


H. D. Raymond

Subscribed and sworn to before me this 3rd day of
February, 1965.

My commission expires October 20, 1966.

Notary public 

R. E. Johnson

for Lea County, State of New Mexico

Lease State of New Mexico "R" NCT-1 Well No. 9

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
308'	1/2
814'	1/2
970'	1 3/4
1313'	2
1433'	2
1610'	1 3/4
1996'	1 1/4
2436'	2 1/4
2750'	2 1/2
2865'	2 3/4
3000'	2 1/2
3280'	1 1/2
3700'	1/4
4085'	1/2
4430'	1 3/4
4930'	4
5090'	2 3/4
5175'	3
5340'	3 1/2
5560'	1 1/2
5950'	2 1/4
6140'	2
6322'	1 1/2