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HOBBS OFFICE
NEW MEXICO OIL CONSERVATION COMMISSION
MAY 29 11 23 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1431

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal	7. Unit Agreement Name
2. Name of Operator AGUA, INC.	8. Farm or Lease Name Goodwin Waste Water
3. Address of Operator Box 1978, Hobbs, New Mexico 88240	9. Well No. E-31
4. Location of Well UNIT LETTER E , 660 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 31 TOWNSHIP 18S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Goodwin Area
15. Elevation (Show whether DF, RT, GR, etc.) 3737 GL 3749 DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Disposal

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-24-68 to 5-28-68 Set 1585' of 7"-23# liner in 9 5/8" casing. Top of liner at 2881', bottom at 4466'. Cemented with 350 Sx. cement. Reversed out 15 Sx. cement off top of liner. Acidized open hole from 4466' to 6900' with 10,000 gallons 15% Acid.

Tested well for maximum gravity injection test at 12,758 barrels per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. R. Abbott TITLE Manager DATE May 29, 1968
APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY _____