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HOBBS OFFICE  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 MAY 29 11 23 AM '68

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.  
**B-1431**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Salt Water Disposal</b>	7. Unit Agreement Name
2. Name of Operator <b>AGUA, INC.</b>	8. Farm or Lease Name <b>Goodwin Waste Water</b>
3. Address of Operator <b>Box 1978, Hobbs, New Mexico 88240</b>	9. Well No. <b>E-31</b>
4. Location of Well UNIT LETTER <b>E</b> <b>660</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>North</b> LINE, SECTION <b>31</b> TOWNSHIP <b>18S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Goodwin Area</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3737 GL 3749 DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <b>Convert to Disposal</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**5-24-68 to 5-28-68 Set 1585' of 7"-23# liner in 9 5/8" casing. Top of liner at 2881', bottom at 4466'. Cemented with 350 Sx. cement. Reversed out 15 Sx. cement off top of liner. Acidized open hole from 4466' to 6900' with 10,000 gallons 15% Acid.**

**Tested well for maximum gravity injection test at 12,758 barrels per day.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. R. Abbott* TITLE Manager DATE May 29, 1968

APPROVED BY *[Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY \_\_\_\_\_