NO. OF COPIES RECEIVED		
		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
		B-2073
SUNDRY	NOTICES AND REPORTS ON WELLS	miniminini.
(DO NOT USE THIS FORM FOR PROPOUSE "APPLICATION	NOTICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. N FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.		7. Unit Agreement Name
OIL SAS WELL SAS	OTHER-	
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		Santa Fe
3. Address of Operator		9. Well No.
Room B-2, Phillips Buil	lding, Odessa, Texas 79760	111
4. Location of Well		10. Field and Pool, or Wildcat
Н 14	550 nowth goo	Hammer Committee (Committee (Comm
UNIT LETTER,	550 FEET FROM THE NORTH LINE AND 990 FEET FROM	Vacuum Grayburg/San Andr
e a et	5 10.0 OF T	
THE CASC LINE, SECTION	5 TOWNSHIP 18-S RANGE 35-E NMP	M. (
	William (Classical DE DE DE	
	15. Elevation (Show whether DF, RT, GR, etc.)	12, County
	3951 DF	Lea
Check Ap	opropriate Box To Indicate Nature of Notice, Report or C	Other Data
NOTICE OF INT		NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	-
PULL OR ALTER CASING		PLUG AND ABANDONMENT
	OTHER	
OTHER		
OTHER		
17. Describe Proposed or Completed Opera	ations (Clearly state all pertinent details, and give pertinent dates, including	ng estimated date of starting any proposed
	ations (Clearly state all pertinent details, and give pertinent dates, including	ng estimated date of starting any proposed
17. Describe Proposed or Completed Opera work) SEE RULE 1103.		
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S	ervice, pressured the to 250#. Treated down	casing through newfor LECOL
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0.	casing through newfor LECO
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10	ervice, pressured the to 250#. Treated down	casing through newfor LECO
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0.	casing through newfor LECO
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0.	casing through newfor LECO
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0.	casing through newfor LECO
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0.	casing through newfor LECC
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0.	casing through newfor LECO
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0.	casing through newfor LECO
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0.	casing through newfor LECO
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0.	casing through newfor LECO
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0.	casing through newfor LECO
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0.	casing through newfor LECO
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0.	casing through newfor LECO
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0.	casing through newfor LECO
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0.	casing through newfor LECO
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0.	casing through newfor LECO
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0.	casing through newfor LECO
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0.	casing through newfor LECO
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0.	casing through newfor LECO
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10 Restored to p	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0. roduction status.	casing through newfor LECO
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10 Restored to p	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0.	casing through newfor LECO
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10 Restored to p	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0. roduction status.	casing through newfor LECO
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10 Restored to p	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0. roduction status.	casing through perfs 4500 AIR, 1 BPM on vacuum.
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10 Restored to p	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0. roduction status.	casing through newfor LECO
17. Describe Proposed or Completed Operawork) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10 Restored to p	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0. roduction status. ove is true and complete to the best of my knowledge and belief. J. Mueller TITLE Senior Reservoir Engineer	casing through perfs 4500 AIR, 1 BPM on vacuum.
8. I hereby certify that the information about the set of the set	ervice, pressured tbg to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0. roduction status. ove is true and complete to the best of my knowledge and belief. J. Mueller TITLE Senior Reservoir Engineer	casing through perfs 4500 AIR, 1 BPM on vacuum.
17. Describe Proposed or Completed Operation work) SEE RULE 1103. 9-28-71: MI & RU B-J S 4586' with 10 Restored to p	ervice, pressured the to 250#. Treated down 00 gals B-J one shot acid. Flushed w/100 B0. roduction status. ove is true and complete to the best of my knowledge and belief. J. Mueller TITLE Senior Reservoir Engineer	casing through perfs 4500 AIR, 1 BPM on vacuum.

RALLIN ID

CIPL 1971 Oil Conservation on Comm.