NO. OF COPIES REC	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		1
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

DISTRIBUTION SANTA FE FILE	REQUEST F	ENSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S. LAND OFFICE I RANSPORTER OIL	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (GAS
GAS OPERATOR	_		
PRORATION OFFICE	EDW. 00. T		
Address	TEXACO Inc.		
	P. O. Box 728 - Ho		
Reason(s) for filing (Check proper bo. New Well Hecompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden:	F5	
If change of ownership give name and address of previous owner			
·	T.P.ACE	and me	
I. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Nam	ne, Including Formation	Kind of Lease State State, Federal or Fee
State of New Mexico "H	R" NCT-2 5 Undes	signated (San Andres)	oldie, reddid of re
Unit Letter B ; 33	Feet From The North Line	e and 1650 Feet From	The East
Line of Section 2 , To	ownship 18-S Range 3	34-E , NMPM,	Lea County
IL DECICNATION OF TRANSPOL	TER OF OIL AND NATURAL GA	S.	
Name of Authorized Transporter of O	ii 🔀 or Condensate 🗌	Address (Give address to which appro	
TEXACO Inc. (Trucks Name of Authorized Transporter of C		P. O. Box 728 - Hobbs Address (Give address to which appro	ved copy of this form is to be sent)
TSTM	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.	B 2 18-S 34-E	NO	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA Designate Type of Complet	ion - (X) Oil Well Gas Well NEW	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth 62501	P.B.T.D. 5984*
March 17, 1965	May 13, 1965 Name of Producing Formation	Top Oil/Que Pay	Tubing Depth 62181
Perforations	San Andres (3 436)	5926 t	Depth Casing Shoe
Perforate 2 7/8" Casi	ng with 1 jet shot 5926',	59281, 59341, 59411, &	62481
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10 3/4"	15501	800 Sx.
6 3/8"	2 7/8"	62481	1000 Sx.
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
May 2, 1965 Length of Test	May 13, 1965 Tubing Pressure	Casing Pressure	Choke Size
24 Hours Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Pump Gas-MCF
22	7	15	TSTM
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
			, 19
Commission have been complied	d regulations of the Oil Conservation with and that the information given		, 19
above is true and complete to t	he best of my knowledge and belief.	TITLE	
			compliance with RULE 1104.
HDKaym	md	If this is a request for allo	wable for a newly drilled or deepened anied by a tabulation of the deviation

H. D. Raymord (Signature)
Assistant District Superintendent

(Title)

May 14, 1965

(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

I, H. D. Raymond , being of lawful age and being the
Assistant District Superintendent for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.
H. D. Reymond Subscribed and sworn to before me this the 23rd day of April
19 65
My commission expires October 20, 1966.
R. E. Johnson Notary Public in and for Lea County, State of New Mexico.
Lease State of New Mexico "R" NCT-2 Well No. 5

DEVIATION RECORD

DEPTH DEGREES C	14
1,201	
921 3/	7),
14521	4
1548• 1 3,	24
1720 1 1/2	2
2018: 3/	14
2648° 2 3/ 2829° 2 3/	4
2829 ¹ 2 3/	4
36751	′ 2
3893!	2
4074 1 1,	2
42551	'n
4490° 1 1/ 4619° 3/	4 7.
49001	' 2
5137'	·2
53201 2 3/	4
5450 2 1/	4
5707! 3	
5770 ° 3 5945 ° 3	
5707 ¹ 3 5770 ¹ 3 5945 ¹ 3 6120 ¹ 3 1/	71
62501	•