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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator	
TEXACO Inc.	
Address	
P. O. Box 728 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Name	Well No.	Pool Name, including Formation	Kind of Lease	State
State of New Mexico "RR" NCT-1	11	Vacuum Glorieta	State, Federal or Fee	
Location				
Unit Letter H	990	Feet From The East	Line and 1650	Feet From The North
Line of Section 6	Township 18-S	Range 35-E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipe Line Company	P. O. Box 1510 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
TEXACO Inc.	P. O. Box 728 - Hobbs, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 6	Twp. 18-S	Rge. 35-E	Is gas actually connected? YES	When May 19, 1965

If this production is commingled with that from any other lease or pool, give commingling order number: PLC-15

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
OIL	NO	NEW	NEW	NEW	NEW	NEW	NEW	NEW
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
April 23, 1965	May 19, 1965	6250'		6221'				
Pool	Name of Producing Formation	Top Oil/Sec Pay		Tubing Depth				
Vacuum Glorieta	Glorieta	6078'		6247'				
Perforations Perforate 2 7/8" Casing with one jet shot per foot from 6078' to 6082', and two jet shots per foot from 6082' to 6090'.				Depth Casing Shoe 6247'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	10 3/4"		1497'		800 Sx.			
6 3/4"	2 7/8"		6247'		1200 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
May 15, 1965	May 19, 1965	Swab	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
14 Hours	Swab	- - -	Swab
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
84	75	9	30

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. Raymond
Assistant District Superintendent
May 20, 1965

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

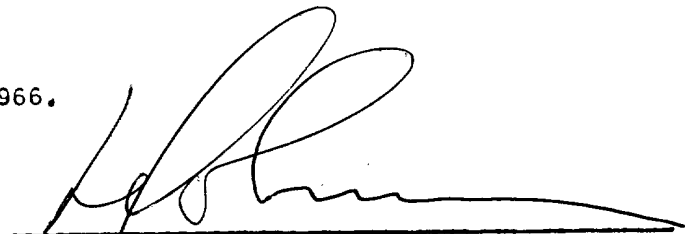
Separate Forms C-104 must be filed for each pool in multiply completed wells.

I, H. D. Raymond, being of lawful age and being the
Assistant District Superintendent for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.


H. D. Raymond

Subscribed and sworn to before me this the 17th day of May,
19 65.

My commission expires October 20, 1966.


R. E. Johnson
Notary Public in and for Lea County,
State of New Mexico.

Lease State of New Mexico "R" NCT-1 Well No. 11

DEVIATION RECORD

DEPTH

DEGREES OFF

241'
681'
1075'
1905'
2384'
2600'
3055'
3216'
3350'
3590'
3993'
4148'
4372'
4666'
5029'
5338'
5634'
6005'
6250'

1/4
1/2
1/2
1
1 1/4
1 1/4
1 1/4
1 1/4
3/4
3/4
1/2
3/4
3/4
1
1 1/2
1 3/4
2
1
3/4
3/4