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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
- TRANSFORFER	GAS			
OPERATOR				
PRORATION OF				
0				

Ī	SANTA FE	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
	FILE	KEGOLOT	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
	LAND OFFICE			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
	TRANSPORTER OIL				
ļ	OPERATOR GAS				
	PRORATION OFFICE				
•	Operator	·····			
	TEXO OIL COMPA	NY			
	Address				
	728 First Wich	ita National Bldg., Wichit			
	Reason(s) for filing (Check proper		Other (Please explain)		
1	New Well Recompletion	Change in Transporter of: Oil Dry G			
	Change in Ownership	Casinghead Gas Conde	=		
Ĺ					
	If change of ownership give name and address of previous owner	ROY H. SMITH DRILLIN	G CO., 728 lst. Wichita	National Bldg Wichita	
	and address of previous owner	Palls, Texas			
II.	DESCRIPTION OF WELL AN				
Ì	Lease Name		ame, Including Formation	Kind of Lease	
ļ	Buffalo Unit	MM 01177-A 7 Sc	outh Corbin Queen	State, Federal or Fee	
	70	660 Foot From The North 1 is	1090	*** A	
	Unit Letter;;	560 Feet From The North Lin	ne and 1980 Feet From	The East	
٠	Line of Section 34	Township 185 Range	38 , NMPM, Les	County	
I.					
II.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
į	The Permian Corpora	tion	P. O. Box 3119, Midland	i, Texas	
	Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
	None	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen	
İ	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 34 188 336			
Ĺ				none	
	If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	none	
١٧.		Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Resty, Diff. Resty,	
	Designate Type of Comple	etion - (X)			
Ì	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
ļ				Depth Casing Shoe	
	Perforations			Depth Custing Shoe	
		TURING CASING AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
}	11022 3122	Chaine a 155110 5/22			
Ì					
Î					
v.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow-	
	OIL WELL	able for this d	epth or be for full 24 hours)	16.	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ijt, etc.)	
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Length of lest	tubing Pleasure	Casing Pressure	Chara clas	
-	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
	•				
Į					
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Ī	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
į					
VI.	CERTIFICATE OF COMPLIA	ERTIFICATE OF COMPLIANCE		ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			
		ВУ			
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
- (1 tite)		able on new and recompleted wells.			

(Date)

September 15, 1967

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.