

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-025-21623

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 K-3851

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEFEN PLUG BACK DEEP RESVR OTHER Re-entry of P&A _____

7. Lease Name or Unit Agreement Name
 Lea 946 State #1

2. Name of Operator
 Devon Energy Corporation (Nevada)

8. Well No.
 #1

3. Address of Operator
 20 North Broadway Suite 1500 Oklahoma City, OK 73102

9. Pool name or Wildcat
 Buckeye Abo

4. Well Location
 Unit Letter E : 1980 Feet From The north Line and 660 Feet From The west Line
 Section 2 Township 18S Range 35E NMPM Lea _____ County _____

10. Date Spudded 11-2-92 11. Date T.D. Reached 11-5-92 12. Date Compl. (Ready to Prod.) 11-13-92 13. Elevations (DF& RKB, RT, GR, etc.) 3902' G. R. 14. Elev. Casinghead 3902'

15. Total Depth 8995' 16. Plug Back T.D. 8959' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools Cable Tools X _____

19. Producing interval(s), of this completion - Top, Bottom, Name Abo 8887, 8894, 98, 8901, 09, 16, 21, 24, 26, 28' (2 spf) 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run GR-CCL log 22. Was Well Cored no

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	369	17 1/2"	380 sks	
8 5/8"	32	3592'	11"	2450 sks	
4 1/2"	11.6	8995'	7 7/8"	970 sks	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8658'	8658'

26. Perforation record (interval, size, and number)
 8887', 8894', 8998', 8901', 8909', 8916', 8921', 8924', 8926' and 8928'

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8887' - 8928'	1500 gals 15% NEEF HCl acid

28. **PRODUCTION**

Date First Production 11-13-92 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping Well Status (Prod. or Shut-in) producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-1-92	24			2	6	250	3:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold - transported by Phillips Natural Gas Co. Test Witnessed By Joe Handley

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Debby O'Donnell Printed Name Debby O'Donnell Title Engineering Tech Date 12-14-92

