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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. G. B.
MAR 30 1 10 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-5310</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Cities Service Oil Company</p> <p>3. Address of Operator P.O. Box 69 - Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER B, 990 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 17S RANGE 33E NMPM.</p>	<p>7. Unit Agreement Name -</p> <p>8. Farm or Lease Name Cockburn A-State</p> <p>9. Well No. 4</p> <p>10. Field and Pool, or Wildcat Corbin Abo</p>	<p>15. Elevation (Show whether DF, RT, GR, etc.) 4064 DF</p> <p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion Data

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8820 Line PFTD 8814. Well complete. Ran 273 1/3 Jts. (8809') 4 1/2" OD 11.6# N-80 & J-55 csg. set @ 8820' cemented w/250 sacks Class C cement & 350 sacks 50-50 Pozmix + 8% Gel + 10% salt + 100 sacks incor neat. Plug down @ 2:39 A.M. on 3-23-66. Ran temp. survey. Top of Cement @ 3210 WOC 24 hrs. DO to 8814 Tested 4 1/2" casing with 1000 psi for 30 min. before perforating with no drop in pressure. Perf. w/1-3/8" hole each @ 8632, 8638, 8653, 8656, 8665, 8667, 8671, 8674, 8678, 8690 and 8695. Swabbed 36 BO + 2 BIW/18 hrs. Acidized Perfs. (8632-8695) w/5000 gals Unisel + 14 ball sealers max. press. 4400 psi. Treated @ 4 B/M @ 3800 psi. Swabbed 19 BO + 126 BIW/16 1/2 hrs. Swabbed on potential 135 BO + 21 BIW/24 hrs. GOR TSTM Grav. 37.6.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE District Clerk	DATE 3-29-66
APPROVED BY <u><i>[Signature]</i></u>	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: