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110535 OFFICE OF THE  
**NEW MEXICO OIL CONSERVATION COMMISSION**

Nov 23 3 04 PM '65

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease  
 State  Fee

5. State Oil & Gas Lease No.  
**E-580**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilling well</b>		7. Unit Agreement Name -
2. Name of Operator <b>PENNZOIL COMPANY</b>		8. Farm or Lease Name <b>Bridges-State</b>
3. Address of Operator <b>1007 Midland Savings Building, Midland, Texas</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>11</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-5-65 Spudded at 9:00 p.m.  
 11-6-65 Set 13-3/8" 48# H-40 casing at 421' and cemented with 425 Sx regular cement plus 2% calcium chloride. Plug down at 2:00 p.m.  
 11-7-65 W. O. C. 24 hrs. Tested 13-3/8" casing with 600 psi for 30 minutes. No pressure change observed during test period.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Chalk A. Brown TITLE Mgr. Drilling & Production DATE 11-17-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: