

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-22031
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 8055

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> INJECTION WELL	7. Lease Name or Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Well No. 200
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358	9. Pool name or Wildcat Vacuum;Abo, North
4. Well Location Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line Section 02 Township 17S Range 34E NMPH Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: MECHANICAL INTEGRITY <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

05/22/2001 POOH W/INJ. TBG (290 JTS 2-3/8) PU AND START IN HOLE W/3-7/8 CUTRITE SHOE, SHOE WOULD NOT GO LAY DOWN SHOE AND WASH PIPE, RIH W/KILL STRING.

05/23/2001 POOH W/KILL STRING, PU AND RIH TO 8499' W/3-3/4 CUTRITE SHOE, 1 JT OF WASH PIPE 4 DRILL COLLARS AND 2-3/8 WORK STRING.

05/24/2001 PU 7 JTS. TAG FISH @ 8688', RU REVERSE UNIT, MILL FROM 8688' TO 8690', QUIT MAKING HOLE CIRCULATE HOLE CLEAN, POOH W/SHOE, SHOE WORE OUT, PU & START IN HOLE W/OVERSLOT, BUMPER SUB, JARS, DRILL COLLARS & TBG.

05/25/2001 FINISH RUNNING IN HOLE W/OVERSLOT, ATTEMPT TO LATCH ONTO FISH, POOH, RECOVERED PART OF MANDREL FROM MODEL D PKR. START IN HOLE W/3-7/8 SHOE 1 JT OF PIPE, DRILL COLLARS AND TBG.

05/29/2001 FINISH RUNNING IN HOLE W/SHOE, TAG FISH @ 8690' WASH OVER & PUSH FISH DOWN HOLE TO 8718', PLUGGED SHOE, POOH RECOVERED PKR PICKER & PKR, LEFT PART OF GRAPPLE OFF OF PKR PICKER IN HOLE, RIH W/KILL STRING.

05/31/2001 PULL KILL STRING OUT OF THE HOLE, RIG UP WIRE LINE TRUCK TAGGER TD AT 8722'+, PULLED 250'

SEE ATTACHMENT FOR ADDITIONAL REMARKS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary L. Dow TITLE Senior Staff Office Assistant DATE 06/25/2001

TYPE OR PRINT NAME Mary L. Dow TELEPHONE NO. (713) 431-1797

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

JCS

6

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-22031
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 8055
7. Lease Name or Unit Agreement Name North Vacuum Abo Unit
8. Well No. 200
9. Pool name or Wildcat Vacuum;Abo, North
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well Gas Well Other **INJECTION WELL**

2. Name of Operator
Mobil Producing TX. & N.M. Inc.

3. Address of Operator **P.O. Box 4358**
Houston TX 77210-4358

4. Well Location
Unit Letter **L** : **1980** Feet From The **SOUTH** Line and **660** Feet From **WEST** Line
Section **02** Township **17S** Range **34E** NMPH **Lea** County

Additional Remarks

GAMMA RAY LOG, PULLED LOGGING TOOL RUN W/PERFORATING GUNS PERFED 8645'- 8650', 8652-8662, 8702-8720 4 SPF 149 SHOTS. RIG WIRE LINE TRUCK DOWN, IN W/KILL STRING.

06/01/2001 RUN IN HOLE W/PKR, TESTED THE TUBING TO 600 PSI, LEFT PKR @ 8400'

06/04/2001 SPOT ACID (8716) PULLED PKR UP TO 8490, SET PKR, PUMPED ACID DID NOT DROP SALT BLOCK, AVG. RATE 3 B.P.MAVG. PRESSURE 4,700 PSI I.S.N.P. 4178, 5 MIN. 3796, 10 MIN. 3501, 15 MIN 3320 PSI SHUT WELL IN FOR 1 HOUR, OPEN WELL UP TO TEST TANK FLOWED BACK 170 BBLS.

06/05/2001 OPEN WELL UP HAD 150 PSI ON THE TUB, OPEN THE BY-PASS ON THE PKR CIRC. 140 BBLS OF BRINE WT TO KILL THE WELL, STARTED OUT OF THE HOLE LAYING DOWN THE WORKSTRING, LAID DOWN 170 JTS TUB TONGS BROKE DOWN.

06/06/2001 OPEN WELL UP LAY DOWN REST OF WORKSTRING, RIG UP TESTERS, TESTED 40 STANDS, TBG HAD BUILD UP INSIDE, RIG TESTERS DOWN, PULLED THE TBG OUT OF THE HOLE, PUT BULL PLUG ON AND RUN THE TBG IN THE HOLE TESTED THE TBG TO 1800 PSI.

06/07/2001 PULL KILL STRING OUT OF THE HOLE, RUN IN THE HOLE WITH THE INJ PKR 287 JOINTS 2.375 TUBING, SET PKR TESTED THE CASING TO 500 PSI OK, GOT OFF THE PACKER CIRCULATED HOLE WITH PACKER FLUID. LATCHED BACK ONTO THE PKR NIPPLE DOWN THE BOP NIPPLE UP WELL HEAD.

06/08/2001 CLEAN LOCATION.

06/07/2001 DATE OF TEST

06/07/2001	TUBING	CASING
INITIAL	0	620
15 MIN.	0	620
30 MIN.	0	620

**THIS IS AN ACTIVE INJECTOR.
TESTED AFTER WORKOVER.**