NO. OF COPIES REC	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE		<u> </u>	
U.S.G.S.		<u> </u>	
LAND OFFICE			Γ
IRANSPORTER	OIL		
IRANSPURIER	GAS		
OPERATOR			
PRORATION OF	FICE		
Operator Jaw	9.4 .	$\Gamma_{V_3}$	Ĺ
Address 7.0			
Reason(s) for filing	(Check	roper	bo
New Well	싵		
Recompletion			
1	1 1		

	SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11				
	FILE	REQUEST	REQUEST FOR ALLOWABLE  AND					
	U.S.G.S.	ALITHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS A.D.				
	LAND OFFICE	as morization to tr	ANSFORT OIL AND NATURA	- 0/10				
	VDANGBODZ - OIL		•	3 45 1H 167				
	TRANSPORTER GAS							
	OPERATOR							
	PROPATION OFFICE							
1.	Operator	,		······································				
	Clowdy In.	Justines July						
	Address							
	KO Pay 14	1800 DAILUS TEXAS						
	Reason(s) for filing (Check proper	/						
	New Well	•	Other (Please explain)					
		Change in Transporter of:	<del></del>					
	Recompletion	Oil Dry Go						
	Change in Ownership	Casinghead Gas Conde	nsate					
	If change of ownership give name	<u>.</u>						
	and address of previous owner							
		1381000000	1 s. \$ 1					
II.	DESCRIPTION OF WELL AN	DLEASE UNDESIGN						
	Lease Name	Well No. Pool Name, Including F		edse Legse No.				
	Domes Comes H	1 2 Hobbe Og.	State, Ee	derator Fee つろだっき3A				
	Location	& . 4·						
	Unit Letter	475 Feet From The 7	ne and <u>20125</u> Feet Fr	om The				
		LII	ree(r)	om the				
	Line of Section 30	Township 185 Range	SAF , NMPM,	LEGG County				
		Tange	' TAMILIM'	A COUNTY				
HT.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	16					
	Name of Authorized Transporter of	Oil or Condensate		proved copy of this form is to be sent)				
	i			•				
	Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which an	proved copy of this form is to be sent)				
		s. s., sas_	Address (true dashess to which ap	proved copy of this form is to be sent;				
		Unit Sec. Twp. Ege.	75 222 224 234 234 234 234 234 234 234 234	Wh				
	If well produces oil or liquids,	omt sec. twp. r.ge.	Is gas actually connected?	When				
	give location of tanks.		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				
		with that from any other lease or pool,	give commingling order number:					
V.	COMPLETION DATA	Oil Well Gas Well	-					
	Designate Type of Comple		New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.				
				i i				
	Date Spudded 5 · 2 4 - (-7	Date Compl. Ready to Prod. 5 - 30 - 67	Total Depth	P.B.T.D.				
	, , ,							
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth				
		Cyalla 2	<u>52</u>	341				
	Perforations	<u> </u>		Depth Casing Shoe				
		TUBING, CASING, ANI	D CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	4 <sup>2</sup> /4'	63/2"	701	7				
			1					
v	TEST DATA AND REQUEST	FOR ALLOWARIE	deer recovery of ancillary	all and much be small and the second				
٠.	OIL WELL	able for this de	ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)				
	6-3-67	6-4-57	- L. 16, P	,				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	24 hrs	r		0				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Ggs - MCF				
	14 1 bbl:	11 A	"diei - Bb.s.	GGB-MCF				
	/ / # 551.	1 16 10	1					
	CAS WES							
	GAS WELL Actual Prod. Test-MCF/D	I amount of m						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
	<del></del>							
VI.	CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION				
			1					
	I hereby certify that the rules an	d regulations of the Oil Conservation						
	Commission have been complied	with and that the information given						
		the best of my knowledge and belief,						
			1					
		<del>-</del> .	TITLE	<del></del>				
	. 1		11					

## VI.

above	18	true	and	complete	to	the	best	of	my	knowledge	and	belief,
			.4	-				-				
							_					
					(5	Signa	we)					
				1000		¥						
						(Titl	e)					•
						(Dat	e)					

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.