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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease	State ☒ Fee ☐
6b. State Oil & Gas Lease No.	B-2657

1a. TYPE OF WELL	Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other ☐	8. Firm or Lease Name
2. Name of Operator	Continental Oil Company	
3. Address of Operator	Box 460, Hobbs, N. Mex.	
4. Location of Well	UNIT LETTER K LOCATED 2150 FEET FROM THE South LINE AND 1800 FEET FROM THE West LINE OF SEC. 29 TWP. 18-S RGE. 38-E NMPM	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)
3-24-69	4-11-69	4-17-69
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many
5960'	-	Many
23. Intervals Drilled By	Rotary Tools ☒	Cable Tools ☐
24. Producing Interval(s), of this completion -- Top, Bottom, Name		25. Was Directional Survey Made
5924' - 5796' Clinchy		yes
26. Type Electric and Other Logs Run		27. Was Well Cored
GR/SW mentions, Dual Injection Technology Temp.		no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 7/8	42	360	15"	250	none
8 7/8	24.32	3800	11"	240	none
5 1/2	14.15.5	5960	7 7/8	405	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5795	none

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5924, 5909, 5891, 5883, 5860, 5853, 5845	DEPTH INTERVAL
5832, 5802, & 5796 with 1.5 SPF	AMOUNT AND KIND MATERIAL USED
3/8"	5796'-5924 4,000 gals. 15% HST

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
4-19-69		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
4-21-69	24 hrs	open	89	25	77	23.2	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
-	-	89	25	77	37.5		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
		Mr. R. H. Mc Minis
35. List of Attachments		
none		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
M. E. Eckley	Administration Chief	5-5-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1500</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "E" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2635</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3739</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3342</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>3362</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5224</u>	T. Gr. Wash _____	T. Morrison _____	T. <u>3204</u>
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1500	1500	Caliche surface sands and shale				
1500	1600	100	anhydrite				
1600	2430	1830	salt and anhydrite				
2430	2450	20	sand, shale, dol., & anhy.				
2450	5000	2550	dolomite				
5000	5370	370	dolomite & limestone				
5370	5650	280	sand, lime, dol.				
5650	5959	309	dol. & sand.				