

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

May 21 11 22 AM '69

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG 5488

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Aztec Oil & Gas Company

3. Address of Operator

P. O. Box 837 Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROMTHE East LINE OF SEC. 12 TWP. 18 RGE. 36 NMDM15. Date Spudded 4-11-69 16. Date T.C. Reversed 4-21-69 17. Date Compl. (Ready to Prod.) 5-19-69 18. Elevations (DF, RKB, RT, GR, etc.) 3789 DF 19. Elev. Casinghead 377920. Total Depth 5210 21. Plug Back T.D. 4995 22. If Multiple Compl., How Many 3 23. Intervals Drilled By All 24. Was Directional Survey Made No24. Producing Interval(s), of this completion — Top, Bottom, Name
4942 - 4986

25. Type Electric and Other Logs Run

Acoastic Velocity with Caliper - Guard log & MSG-Frac Finder27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
<u>8 5/8</u>	<u>24</u>	<u>350</u>	<u>12 1/4</u>	<u>250 Sx Circulated</u>		
<u>5 1/2</u>	<u>14</u>	<u>5202</u>	<u>7 7/8</u>			

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 3/8</u>		

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>4932-5081 17 holes</u>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4942-46, 4958-74 & 4980-86 26 holes</u>		<u>4932-5081</u>	<u>4000 gals acid (squeezed)</u>
		<u>4942-86</u>	<u>500 Gals "</u>

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
<u>5-19-69</u>		<u>Pumping</u>				<u>S.I.</u>	
Date of Test	Hours Tested	Casing Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
<u>5-15-69</u>	<u>24</u>	<u>2"</u>	<u>22</u>	<u>22</u>	<u>TSTM</u>	<u>160</u>	<u>TSTM</u>
Flow Taking Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
<u>-</u>	<u>Open</u>	<u>22</u>	<u>22</u>	<u>TSTM</u>	<u>160</u>	<u>35</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
<u>Sold</u>	<u>Lavert Taylor</u>

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>DAVID A. DONALDSON</u> TITLE <u>District Geologist</u> DATE <u>5/19/69</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1750</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2150</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4050</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4522</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1750	1750	ANHY.				
1750	1850	100	ANHY.				
1850	2250	400	ANHY. & salt				
2250	2350	100	ANHY.				
2350	4050	1700	ANHY. & salt				
4050	4090	40	ANHY.				
4090	4522	432	ANHY. & salt				
4522	5210	688	ANHY.				