DISTRIBUTION		i	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-164
Supersedes Old C-104 and C-110
Effective 1-1-65

:	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	CAS
	LAND OFFICE			. 0.0
	TRANSPORTER OIL			
	GA5			
	OPERATOR			
1.	PRORATION OFFICE Operator			
	PHILLIPS PETROLEUM	COMPANTY		
	Address	COMPANI		
		Destroy of m	505/4	
	Reason(s) for filing (Check proper be	Building, Odessa, Texas	79761	
	New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion			
	Change in Ownership		ensate T	
		Control Gas Control	enadre []	
	If change of ownership give name			
	and address of previous owner			
11	DESCRIPTION OF WELL AND	N. T. E. A.C.E.		
	Lease Name	Well No. Pool Name, Including F	Formation Kind of Lec	ise Lease No.
	Leamex	14 Maljamar Gb/Sa	n Andres State, XXX	
	Location	The production db/ba	AL AIRCIGS AAA	XXXXXX B2148
	Unit Letter B; 6	60 For From The month	1000	
	Oint Letter;Oi	60 Feet From The <u>north</u> Li	ne and 1980 Feet From	n The <u>east</u>
	Line of Section 21 T	ownship 17–S Range	33-E , NMPM, T.e.	0
		, 1 D	<u>33-ш , ммрм, Le</u> .	a County
III.	DESIGNATION OF TRANSPOI	RTER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of C	II 🛴 or Condensate 🗀	Address (Give address to which app	roved copy of this form is to be sent)
	The Permian Corporat	tion	!	
	Name of Authorized Transporter of C		Address (Give address to which app	exas 79701 roved copy of this form is to be sent)
	Phillips Petroleum (Company	1	ldg., Odessa, Texas 79761
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.		tug., wessa, lexas 19701
	give location of tanks.	0 16 17 33	Yes	
	If this production is commission of			4-28-75
IV.	COMPLETION DATA	rith that from any other lease or pool,	give commingling order number:	
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hest Ditt. Restv.
	Designate Type of Complet	ion - (X)	Re-Entry	!
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	3-7-75	3-9-75	L553	4503 *
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	4179'Gr, 4190'RKB	Grayburg/San Andres	420C	44381
	Perforations	1	1 4200	Depth Casing Shoe
	4282 - 4365 •			1,5531
		TUBING CASING AN	D CEMENTING RECORD	1 40031
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8_5/811	3601 (2500)	
	7_7/90	5-1/2"	(250EX-	Glass H W/LOSDD &150ax Cla
		2-1/2"	(w/&#salt/sx.</td><td>Temp survey Toom2570) H)</td></tr><tr><td></td><td></td><td>2-3/8" the.</td><td>1.1.281</td><td></td></tr><tr><td>٧.</td><td>TEST DATA AND PROUEST I</td><td>FOR ALLOWABLE (Test must be a</td><td>ifter recovery of total volume of load of</td><td>l and must be equal to or exceed top allow-</td></tr><tr><td></td><td>OIL WELL</td><td>able for this de</td><td>epth or be for full 24 hours)</td><td>. and must be equal to be exceed top attour</td></tr><tr><td></td><td>Date First New Oil Run To Tanks</td><td>Date of Test</td><td>Producing Method (Flow, pump, gaz</td><td>lift, etc.)</td></tr><tr><td></td><td>4-28-75</td><td>4-30-75</td><td>Insert pump</td><td></td></tr><tr><td></td><td>Length of Test 24 hrs.</td><td>Tubing Pressure</td><td>Casing Pressure</td><td>Choke Size</td></tr><tr><td></td><td></td><td>***************************************</td><td></td><td></td></tr><tr><td></td><td>Actual Prod. During Test</td><td>Oil-Bbls.</td><td>Wate: - Bbls.</td><td>Gas - MCF</td></tr><tr><td></td><td></td><td>18</td><td>5</td><td>TSTM</td></tr><tr><th></th><th colspan=6></th></tr><tr><th></th><th>GAS WELL</th><th></th><th></th><th></th></tr><tr><th></th><th>Actual Prod. Test-MCF/D</th><th>Length of Test</th><th>Bbls. Condensate/MMCF</th><th>Gravity of Condensate</th></tr><tr><th></th><th></th><th></th><th></th><th></th></tr><tr><td></td><td>Testing Method (pitot, back pr.)</td><td>Tubing Pressure (Shut-in)</td><td>Cosing Pressure (Shut-in)</td><td>Choke Size</td></tr><tr><td>ļ</td><td></td><td></td><td></td><td></td></tr><tr><td>VI.</td><td>CERTIFICATE OF COMPLIAN</td><td>CE</td><td>OIL CONSERV</td><td>ATION COMMISSION</td></tr><tr><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td rowspan=4 colspan=2>I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.</td><td rowspan=4 colspan=3>APPROVED , 18</td></tr><tr><td></td></tr><tr><td></td></tr><tr><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td rowspan=4 colspan=2>W. J. Mueller (Signature) Senior Reservoir Engineer (Title)</td><td rowspan=3 colspan=3>This form is to be filed in compliance with RULE 1101. If this is a request for allowable for a newly drilled or despended well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.</td></tr><tr><td>-</td></tr><tr><td></td></tr><tr><td></td><td colspan=2>All sections of this form must be filled out completely for allow-</td></tr><tr><td></td><td>•</td><td>,</td><td>sbie on new and recompleted w</td><td></td></tr><tr><td></td><td colspan=2>May 1, 1975 (Date)</td><td>Fill out only Sections I. I</td><td>II. III, and VI for changes of owner, ten or other such change of condition.</td></tr></tbody></table>	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

INCLINATION REPORT

ONE COPY MUST BE FILED WITH TACH TOUR FORTHOW PERCOND

~ ·	Maljamar-Gb/San Andres	Vi. Augustina and Vi. Augustin	and the second s
Uperator	Phillips Petroleum Company		Phillips Bldg. Mit, Odes
- Contract - 11	Faguex		
Location	<u>Unit B. 660 re</u>	er from the North	Time and 1980
	East Line of Second	21	17.5
		and the second s	
	PLOCED OF	The state of the s	
Depth (Fest)	Augle ci <u>Inclination (Degrees)</u>	Danks (Danks)	Angle of
350	1/4	Depth (Feet)	Inclination (Degrees
840	3/4		
1320	3/4	-	·
1800	3/4		-
2280 2590	1/2		
3090	$\frac{1/4}{1/2}$		
3290	$\frac{1/2}{3/4}$		
3640	1/4		
3939	1/4		
4300	1/2		-
	The state of the s		
			
			-
iereby certi i that such	fy that I have personal knowle information given above is tra	edge of the data and fac se and complete.	ts placed on this form
-		Signature and make.	W. J. Mueller Sengineer
o rn a rd Subs	oribed to before me, this the	Senior Reservoir	Sengineer
<u>75</u> .	01.6	day of _	March
	L'a	Rection Fails in a	AL (1997)