

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	N. HOBBS (G/SA) UNIT
3. Address of Operator	8. Farm or Lease Name
SHELL OIL COMPANY	SECTION 31
4. Location of Well	9. Well No.
P. O. BOX 991, HOUSTON, TEXAS 77001	412
UNIT LETTER A, 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 31, TOWNSHIP 18-S, RANGE 38-E, NMPM.	10. Field and Pool, or Wildcat
	HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> WATER SHUT-OFF

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-24-83: Cleaned out to 4450'.
 10-25-83: Set 5-1/2" Baker CIBP @ 4370' and dumped 1 3/4 sx cmt on top. Spotted 3250# 20-40 mesh sand on top.
 10-26-83: Tagged sand @ 4125'. Perforated with 4-way squeeze gun @ 4097' to 4098' (1', 4 holes).
 10-27-83: Set 5-1/2" cmt retainer @ 3975'. Pumped 1500 gals Halliburton flocheck, 1500 gals 10% CaCl₂ water and 50 sx Class "C" cement + 2% CaCl₂ + .3% Halad-4 per sx. WOC 24 hrs.
 10-31 to 11-01-83: Tagged cmt @ 3968' and drld cmt and Baker CICR @ 3975' to 4105'. Pressure tested squeezed perfs (4097' to 4098') to 500# for 10 mins - held OK. Cleaned out sand to 4370' (PBTD).
 11-02-83: Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE NOVEMBER 22, 1983
 ORIGINAL SIGNED BY EDDIE SEAY

OIL & GAS INSPECTOR

APPROVED BY _____ TITLE _____ DATE NOV 29 1983
 CONDITIONS OF APPROVAL, IF ANY: