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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Cities Service Oil Company</b>	8. Farm or Lease Name <b>Fowler</b>
3. Address of Operator <b>Box 4906 - Midland, Texas 79701</b>	9. Well No. <b>9</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>31</b> TOWNSHIP <b>18S</b> RANGE <b>38E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Hobbs - GRBG. - S.A.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3649' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 6260 Lime PBTD 4163. Workover Complete. Well was pumping 6 BO + 42 BWPD from the Blinebry before workover. MIRU completion unit. Pulled rods and tubing. Set a CIBP @ 5850' and dumped a 3 sx. cement plug on top of BP @ 5850 - 5826'. Perforated the San Andres w/2 - 0.41" holes each @ 4181, 4187, 4196, 4206, 4217, 4243, 4259, 4278, 4286 and 4306. Ran tubing w/packer @ 4080'. Swabbed 0 BO + 230 BW/6 hrs. Pulled tubing and packer. Set a CIBP @ 4170' and dumped a 1 sx. cement plug on top of the BP @ 4170 - 4163'. Perforated the San Andres w/2 - 0.41" holes each @ 4047, 4066, 4071, 4073, 4078, 4081, 4085, 4087, 4089, 4093, 4106, 4115, 4121, 4135 and 4151'. Ran and set 2-7/8" OD 8R J-55 Tubing @ 3960' w/packer @ 3058'. Swabbed 40 BO + 200 BW/7 hrs. Ran rods + pump. Pumped on potential of 23 BO + 280 BW/24 hrs. Grav. 34.8 @ 60°. GOR 9217. Workover was completed on 10-22-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. P. Presley* TITLE Region Operation Manager DATE October 23, 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: