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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-14000
1-W.L. Boone-Boston
1-J.E. Pierce-Midland
1-File

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER **DUAL**
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

3. Name of Operator
Getty Oil Company
4. Address of Operator
Box 249, Hobbs, New Mexico 88240

7. Unit Agreement Name
8. Farm or Lease Name
H. D. McKinley
9. Well No.
9
10. Field and Pool, or Wildcat
Undesignated

4. Location of Well
UNIT LETTER **G** LOCATED **2235** FEET FROM THE **North** LINE AND **2310** FEET FROM

THE **East** LINE OF SEC. **30** TWP. **19S** RGE. **33E** NMFM **Lea** County

13. Date Drilled **7-19-69** 15. Date T.D. Reached **8-19-69** 17. Date Compl. (Ready to Prod.) **10-13-69** 18. Elevations (DF, RKB, RT, GR, etc.) **3653.5 GR** 19. Elev. Casinghead

20. Total Depth **7000'** 21. Plug Back T.D. **6970** 22. If Multiple Compl., How Many **Two** 23. Intervals Drilled By Rotary Tools **100%** Cable Tools **--**

24. Producing Interval(s), of this completion — Top, Bottom, Name
5823-5908-Blinery 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
Dresser Atlas Dual Ind. Focused Log, HEC Acoustilog 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	378	17-1/2	400 Sm	-
9-5/8	36	3851	12-1/4	1748 Sm	-
7	23 & 26	6999	8-3/4	650 Sm	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2-3/8	5955
						PACKER SET 6678

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5823, 5824, 5849, 5862, 5867, 5882, 5894, 5898, & 5908". 1/2 Jets Each.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		5823-5908	3000 gal. 15% HX & 22 Ball Sealers.
		5823-5908	3000 gal. 7-1/2% HCL Klean-Flo Acid.

33. PRODUCTION
Date First Production **10-13-69** Production Method (Flowing, gas lift, pumping — Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Prod.**
Date of Test **10-14-69** Hours Tested **24** Choke Size **2"** Prod'n. For Test Period **22** Oil — Bbl. **2** Gas — MCF **1/2** Water — Bbl. **91/1** Gas — Oil Ratio
Flow Tubing Press. **-** Casing Pressure **-** Calculated 24-Hour Rate **-** Oil — Bbl. **-** Gas — MCF **-** Water — Bbl. **-** Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold-Phillips Petroleum Company Test Witnessed By
Electric Logs and Dev. Survey

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **ORIGINAL SIGNED BY EUGENE J. MILLER** TITLE **Area Superintendent** DATE **October 14, 1969**

/bh

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or re-drilled well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, zones 1 and 2 shall be reported for each zone. The form is to be filed in quintuplicate except on public land, where six copies are required. Use Rule 17.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy. **1460**
T. Salt _____
B. Salt _____
T. Yates **2645**
T. Rivers _____
T. Queen **3402**
T. Grayburg **3790**
T. San Andres _____
T. Glorieta **5418**
T. Paddock _____
T. Blinberry **5754**
T. Tubb _____
T. Drinkard **6556**
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greebhor _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	230	230	Surf. Rock, Sand, Shell				
230	1325	1095	Red Red				
1325	1521	196	Anhy.				
1521	2471	950	Anhy. & Salt.				
2471	3341	870	Anhy.				
3341	3416	75	Anhy. & Lime				
3416	3547	131	Anhy.				
3547	3993	446	Lime				
3993	4070	77	Lime & Sand.				
4070	5801	1731	Lime				
5801	5854	53	Lime & Shale.				
5854	6596	742	Lime				
6596	6632	36	Lime & Dolo.				
6632	6688	56	Lime				
6688	6774	86	Lime & Dolo.				
6774	6816	42	Lime				
6816	6865	49	Lime & Dolo.				
6865	7000	135	Lime				