

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other...
instructions on
reverse side.)Form approved.
Budget Bureau No. 42-E355.5.

LEASE DESIGNATION AND SERIAL NO.

LC-032233-60

NAME OF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Bowers A Federal Com.

WELL NO.

33

FIELD AND POOL, OR WILDCAT

Hobbs USA & Blinnery

SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

S29, T18S, R38E

COUNTY OR
PARISH

Lea

STATE

N. Mex

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Humble Oil & Refg Co

3. ADDRESS OF OPERATOR

Box 1600 - Midland Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

800 FNL, 660 FNL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-15-69

16. DATE T.D. REACHED

7-30-69

17. DATE COMPL. (Ready to prod.)

Well Temp Abandoned

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6000'

21. PLUG, BACK T.D., MD & TVD

-

22. IF MULTIPLE COMPL.,

HOW MANY*

-

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

6000

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Well dry

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR & Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48 #	416	17	400 S4X	None
7"	23 #	5988	8 3/4	550 S4X	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
9 1/2	1100	1100

31. PERFORATION RECORD (Interval, size and number)

5915-5919, 5929-33, 5939-5943, 5944-5952, 5953 w/ 1 shot/ft.
5915-5933 w/ 1 shot/ft., 5952-5953 w/ 4 shots, 5867-69,
5874-76, 5881-83 w/ 2 shots/ft., 5846 w/ 4 shots,
5915-19 w/ 2 shots/ft., 5867-5878 w/ 1 shot/ft.
4261-4270 w/ 10 shots, 4256-4266 w/ 1 shot/ft.
4144-4145 w/ 5 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5915-5933 w/ 1500	991-1576 NE acid and 500 dr. flo.
5867-5883 w/ 500	991-1576 NE acid
5915-5919 w/ 1500	991-1576 NE acid
5867-5878 w/ 8000	91 frac and 6500 # sand
4256-4266 w/ 3500	991-1576 NE acid
4104-4145 w/ 500 (99)	1576 NE acid

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Well dry		Temp Abandoned 1/3/70					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CGRR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Unit Head

DATE

3/9/70

*(See Instructions and Spaces for Additional Data on Reverse Side)