

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1573	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State "G"
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Unit No. 5
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Hobbs Blin/Drink
11. Elevation (Show whether OF, RT, GR, etc.) 3657' RDB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to acidize the Drinkard and Blinebry formations as follows:

Pull rods, pump, and tubing on Blinebry side. Hydrotest tubing and replace as necessary. Pull tubing on Drinkard side. Hydrotest tubing and replace as necessary. Run 2-3/8" tubing, packer seal assembly, 11 jts tailpipe, and seating nipple. Latch seal assembly in packer at 6058', landing tubing at 6388'. Run 2-3/8" tubing and seating nipple, landing tubing at 5990'. Run rods and pump. Acidize Drinkard intervals 6655'-6933' with 6600 gal 15% NEFE HCL mixed with 330 gal NL's Checker-Sol. Flush with 2% KCL fresh water. Flow back and swab if necessary. Load Blinebry tubing with 2% KCL fresh water. Acidize Blinebry intervals 5856'-5961' with 2200 gal 15% NEFE HCL mixed with 110 gal NL's Checker-Sol. Flush with 2% KCL fresh water. Pump test to evaluate production. Return Blinebry and Drinkard to production.

0+5-NMOCD,H 1-HOU 1SUSP 1-CLF

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 2-11-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____

TITLE _____

DATE **FEB 15 1983**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 14 1983
O.C.D.
HOBBE OFFICE