

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                 |  |
|-----------------|--|
| NAME OF COMPANY |  |
| CONTRIBUTOR     |  |
| DATE            |  |
| TIME            |  |
| U.S.G.L.        |  |
| LAND OFFICE     |  |
| OPERATOR        |  |

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THE FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
(APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                           |                                                                            |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER                                                                                          | 6a. Indicate Type of Lease<br>Date <u>9-1</u> Fee <input type="checkbox"/> |
| 2. Name of Operator<br><b>Amoco Production Company</b>                                                                                                                                                    | 5. State Oil & Gas Lease No.<br><b>1-1873</b>                              |
| 3. Address of Operator<br><b>BOX 60, HOBBS, N.M. 88240</b>                                                                                                                                                | 7. Unit Agreement Name                                                     |
| 4. Location of Well<br>UNIT <b>E 1200</b> FEET FROM THE <b>NORTH</b> LINE AND <b>660</b> FEET FROM <b>WEST</b><br>THE <b>WEST</b> LINE, SECTION <b>33</b> TOWNSHIP <b>18-S</b> RANGE <b>38-E</b> N.M.P.M. | 8. Name of Lease Name<br><b>STRIE G</b><br>9. Well No.<br><b>5</b>         |
| 10. Field and Pool, or Wildcat<br><b>HOBBS DWP</b>                                                                                                                                                        | 11. County<br><b>LEA</b>                                                   |
| 12. Elevation (Show whether D.P., RT., GR., etc.)<br><b>3657' RDB</b>                                                                                                                                     |                                                                            |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                              |                                                                |                                                  |
|----------------------------------------------|----------------------------------------------------------------|--------------------------------------------------|
| 1. <input type="checkbox"/> PLUG AND ABANDON | 2. <input type="checkbox"/> REMEDIAL WORK                      | 3. <input type="checkbox"/> ALTERING CASING      |
| 4. <input type="checkbox"/> CHANGE PLANS     | 5. <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. | 6. <input type="checkbox"/> PLUG AND ABANDONMENT |
| 7. <input type="checkbox"/>                  | 8. <input type="checkbox"/> CASING TEST AND CEMENT JOB         | 9. <input type="checkbox"/>                      |
|                                              | 10. OTHER                                                      |                                                  |

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Make effort to increase Brunkard production,  
perforate additional intervals 6829-6881'  
and acidized w/ 3000 gal HF.  
Concluded and restored to production

After - Pump 43 BO + DBW 24 hrs. GOR 2090  
after - " 37 " 4 BLW " " " 3550

TD- 7040' Dual w/ Blinbury.  
PBD- 6983' BLBY PERFS: 5856 - 5961'  
PSA 6050' DLD " = 6829 - 6933'  
7" CSA 7040'

OC - 9-21-71  
COMP - 9-28-71

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE AREA SUPERINTENDENT DATE SEP 29 1971

012- NMOC-C-H

Original  
Joe D. Blinbury

APPROVED 1- Actr TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY Dist. I, Supv.

1- SUSP

OCT 1 1971

**RECEIVED**

**SEP 30 1971**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**