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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
F7-1573

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
STATE "G"

9. Well No.
5

2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION

3. Address of Operator
BOX 68, HOBBS, N. M. 88240

4. Location of Well
UNDESIGNATED

10. Field and Pool, or Wildcat
HOBBS-BLINEBRY

UNIT LETTER **E** LOCATED **1980'** FEET FROM THE **NORTH** LINE AND **660'** FEET FROM THE **WEST** LINE OF SEC. **33** TWP. **18-S** RGE. **38-E** NMPM

12. County
LEA

15. Date Spudded **8-23-69** 16. Date T.D. Reached **9-29-69** 17. Date Compl. (Ready to Prod.) **10-10-69** 18. Elevations (DF, RKB, RT, GR, etc.) **3657 RDB** 19. Elev. Casinghead **-**

20. Total Depth **7040'** 21. Plug Back T.D. **6983'** 22. If Multiple Compl., How Many **2** 23. Intervals Drilled By: Rotary Tools **0-TD** Cable Tools **-**

24. Producing interval(s), of this completion - Top, Bottom, Name
5856 - 5961 BLINEBRY

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Acoustilog, Minitlog, Dual-Ind. Prof.

27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
SEE DRINKARD ZONE REPORT					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5966	6050

31. Perforation Record (Interval, size and number)
5856-62, 70-73, 75-77, 79-83, 91, 5925, 29, 41, 47, 49-51 w/ 2JSPF, 5761,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5856-5961	5000 gal 15%

33. PRODUCTION

Date First Production **10-10-69** Production Method (Flowing, gas lift, pumping - Size and type pump) **SWAB** Well Status (Prod. or Shut-in) **PROD**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-10-69	11			142	-	36BLW	TSTM

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
-	-		310	-	-	36.°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vent. To be sold

Test Witnessed By _____

35. List of Attachments
none

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

048-NMOC-111
1-NSW
SIGNED **WLF** TITLE **AREA SUPERINTENDENT** DATE **OCT 13 1969**