## ENERGY AND MINICHALS DEPARTMENT

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LAND OFFICE			
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OPERATION.			$\neg$
PROBATION OFFICE			

## OIL CONSERVATION DIVISION P. O. BOX 2008

	V.6.U.6.						
	TRANSPORTER UIL	REQUEST FOR ALLOWABLE					
,	AND  OFENATION  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
•	Shell Western E&P, Inc.						
	Address						
	Reason(s) for filing (Check proper	200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001  Reason(s) for filing (Check proper box)  Other (Please explain)					
	Accompletion Oil Dry Gas Change in Ownership Casinghead Gas Candensate						
	If change of ownership give name and address of previous owner	Shell Oil Company, P.O.	. Box 991, Houston, Tex	as 77001			
II. DESCRIPTION OF WELL AND LEASE							
	State B	Well No. Pool Name, Including 6 Hobbs Drinka	,	Lease Lease P			
	Unit Letter C : 1980 Feet From The West Line and 660 Feet From The NOrth						
	Line of Section 33	T. mahip 185 / Range	38E , NMPM, L	2a Count			
) 4 <b>11.</b>	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL (					
	Neme of Authorized Transporter ci	Cii or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)			
	Name of Authorized Transporter of	Casinghead Gas X or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)			
	First the company Grin Sus Corporation [4001 Penbrook St., Odessa, Texas 79762						
	il well produces dit or liquida, cive location of tanks.	No Change	Yes	when NA			
••••	If this production is commingled COMPLETION DATA	with that from any other lease or pool	l, give commingling order numbers				
	Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
ŀ	Lievations (DF. RKB, RT. GR. etc.,	j Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth			
ł	Perforations						
	Paradions			Depth Casing Shoe			
- }	HOLE STOR		ID CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
Ţ							
F							
v. 3	TEST DATA AND REQUEST I	FOR ALLOWABLE . (Test must be s	feer recovery of total volume of load	oil and must be equal to ar exceed top allo			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas	·			
-	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size			
-	Actual Prod. During Test	Cii-Bhia.	Water-Bble.				
Ĺ			**************************************	Gas - MCF			
G	as well			•			
	Actual Prod. Teel-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
-	eeting Method (pitat, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Shut-in)	Chake Size			
.r. C	ERTIFICATE OF COMPLIAN	CE	DII CONSEDVI	TION DIVISION			
Thereby serify that the tyles and regulations of the CU Series ARREQUED JAN 26 1984		2. 6. 198 <b>4</b>					
ມາ	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		, 19, 19				
		DISTRICT I SUPERVISOR					
	Down		TITLE This form is to be filled in compliance with RULE 1104.				
_	Attornor in Fact	1140)	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation				
	tests taken on the well in accordance with HULE 11  (Title)  All sections of this form must be filled out campt.			ordance with MULE 111. ust be filled out completely for allow			
-	December 1, 1983 Effe	ctive January 1, 1984	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition				
	••	<b>!</b> !	name or nominer, or transporter, or other such change of condition				

Separate Forms C-104 must be filed for each pool in multiple completed wells.

PRECEIVED

JAN 1 6 1984

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