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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		IO IMA	11121	OH I OIL	ANU NA	TURAL GA		API No.			
Particle F Vator Compa	nu								1200		
Harvey E. Yates Compar ddress	19	*				***************************************		0-025-23	388		
P.O. Box 1933, Roswel.	1, New	Mexico	2 882	202							
eason(s) for Filing (Check proper box)		_			X Oth	er (Please expl	ain)				
ew Well	Oil	Change in	Transp Dry G	_							
ecompletion U hange in Operator	Gas Connection - See Attachment										
change of operator give name	Casinghea	<u> </u>	Conde								
d address of previous operator											
. DESCRIPTION OF WELL	AND LEA	ASE									
ease Name	ing Formation			Kind of Lease State, Federal or Fee		ase No.					
tlantic 32 State		11	Soi	ith Cork	in Bone	Spring				·1860	
_		660) East E	mm The A	lonth lin	e and	1000 E	set Emm The	ū	<i>lest</i> Line	
Unit LetterC	· ·	001	1 rea r	TOIL THE _A	IDECII III	e and	13001	bet I folk The		Selection Later	
Section 32 Township	18 <u>S</u>		Range	3.3	E N	МРМ,	LEA			County	
. DESIGNATION OF TRAN	SPARTE	ያ ለፑ ለ	II. AN	ND NATII	RAL GAS						
ame of Authorized Transporter of Oil		or Conde			Address (Giv	ve address to w	hich approved	copy of this f	form is to be se	ni)	
Pride Pypelin	<u>a </u>							,			
ame of Authorized Transporter of Casing		X	or Dr	y Gas	1	ve address 10 w	• •			nt)	
hillips 66 Natural Gas	S Unit	Sec.	Twp.	Rge.	4001 Penbrook Odes Is gas actually connected?			S <u>sa Texas 79762</u> When ?			
ve location of tanks.	C	32	185	i	_		i	March	1971	· · · · · · · · · · · · · · · · · · ·	
this production is commingled with that i	rom any oth	ner lease or	pool, g	ive commingl	ing order num	ber:					
V. COMPLETION DATA		100 111		C . W "	1 x w	I w	1 5	I Dive Deels	le n	him hada	
Designate Type of Completion	- (X)	Oil Wel	' ¦	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	Date Com	pl. Ready t	o Prod.		Total Depth	-1		P.B.T.D.	.1		
					Ton Oil/Can Bay						
levations (DF, RKB, RT, GR, etc.)	B, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
	7	TUBING	, CAS	ING AND	CEMENT	NG RECOR	ED .				
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	 										
. TEST DATA AND REQUES									6 6 H 24 h	1	
IL WELL (Test must be after r	Date of Te		e of load	d oil and musi	Producing N	r exceed top all lethod (Flow, p	ump. eas lift.	etc.)	jor juli 24 nou	<i>rs.)</i>	
Mie Lief Jeen Oli Kuli 10 Jank	Date of Test					······ (· · · · · /		•			
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
					Water - Bbls.			Gas- MCF			
Actual Prod. During Test	During Test Oil - Bbls.					۵.		1			
OAC WELL					.1						
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
					<u> </u>						
I. OPERATOR CERTIFIC						OIL COI	NSERV	/ATION	DIVISIO	NC	
I hereby certify that the rules and regul Division have been complied with and	that the info	e Oil Conse ormation of	ervation ven abo	ve		J J U		_			
is true and complete to the best of my				=	Dat	e Approve	ed he	APR 2	4 1990		
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Jung EL	<u>llit!</u>				∥ By_	•	ÖDIGINIAL	CIGNIED P	V. IEDBY CF	YTON	
Signature Tammy E. Witt Production Analyst					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name			Title		Title	9					
	505) 62	23-660.	1	No			resident services	70 141 1 141		5 W 25 4	
Date		Te	lephone	: INO.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.