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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1520

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name No. Vacuum Abo Unit
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, Tx. 77046	9. Well No. 146
4. Location of Well UNIT LETTER <u>B</u> <u>2134</u> FEET FROM THE <u>East</u> LINE AND <u>534</u> FEET FROM THE <u>North</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat North Vac - Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4045 GR	12. County Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Re-perforate, treat for scale &amp; acidize.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/26/78: Td 8700', PBTD 8669', pf. 8516-8589'. MIRU Expert DD unit 10/25/78. POH rods, tag bott @ 8667, POH, Mc perf 5-1/2 1 JSPF 8524-90, total 22 shots. Ran Baker Model R pkr on 2-3/8 & 2-7/8 w/fluid control valve set @ 3800 psi, set pkr @ 8590, Runco spot 210 gals Champion TC 30 scale convertor mix. Set pkr @ 8100, Runco acidize perfs 8516-90 w/10,000 gals. 15% FeHCL, TTP 0-3400 @ 3 BPM, ISIP 2600, 15 min 1800. POH, ran 2-3/8 & 2-7/8 (64 jts) set @ 8661, perfs 8626, SN 8625, TA @ 8405 w/15,000# T. Ran 2" pump on 193-3/4, 83-7/8, 22 - 1" rods. Rel Xpert WS & to Prod 10 AM 10/31/78. Pumped on test 10/31/78 - 11/7/78.

11/8/78: 8700 TD, 8669 PBTD, Abo 8516-90. NM OCC POT: P 110 BNO + 20 BLW/24 hrs, 8-1 1/2 x 120" SPM, GOR 985/1, Grav 37.5 @ 60, Allow 110 NP, TA 355, Compl 10/28/78. Before WO: 76 BO + 1 BW. FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 11-29-78

Orig. Signed by

Jerry Sexton

APPROVED BY

Dist 1, Supv.

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 5 1978