

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Per ☐
5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO REOPEN OR PLUG BACK FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- WIW
2. Name of Operator
Mobil Producing TX. & N.M. Inc.
3. Address of Operator
9 Greenway Plaza, Suite 2700
4. Location of Well
UNIT LETTER P 460 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 17-S RANGE 34 E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)

7. Unit Agreement Name
North Vacuum Abo Unit
8. Farm or Lease Name
9. Well No.
202
10. Field and Pool, or Wildcat
North Vacuum Abo
12. County
LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-16-81 Welded 13-3/8" x 8-5/8" steel plate on conductor pipe w/2" outlet. MIRU Perm. Well Service Ut.

7-17-81 Inst. BOP. Rel SA from Baker Model NB pkr @ 8550. POH w/273 jts 2-3/8" N-80 buttress tbg & SA. GIH w/5 1/2" Arrow RBP & 73 jts 2-3/8" buttress tbg to 2320 + cap w/2 sx sd. POH w/tbg.

7-18 & 19-81 GIH w/5 1/2" pkr on 2-3/8" tbg to 2280 & test RBP & show RBP leaking. POH w/pkr & RBP. GIH w/5 1/2" Baker Lock, set RBP on 2-3/8" tbg & set @ 2310 & flow stopped. Cap RBP w/2sx sd. POH w/tbg. Zone perf Co. perf 5 1/2" csg w/2 holes @ 1700'. Western Co. establ circ between 5 1/2" & 8-5/8" csg @ 200 psi & 3 BPM. Then circ cmt between 5 1/2" & 8-5/8" csg & between 8-5/8" & 13-3/8" cond. pipe. Used 220 sx Class C + 2% CaCl2. After cmt circ, SI surf valves & sqz cmt w/180 sx Class C + 2% CaCl2. Max press 700 psi @ 1-3/4 BPM. Displ cmt in 5 1/2" csg down to 1600. Job complete @ 7 PM.

7-20-81 WOC 36 hrs. Released pkr, POH. WIH w/4-3/4" Varel bit, 4 - 3-1/8" col on 2-7/8" tbg. Drl hard cmt. 1430-1741-311'. POH WIH w/5 1/2" Arrow Tension pkr set @ 2300' just above BP @ 2310'. Press test perfs @ 1700' to 1000 psi. 15 min held OK. Press came upon tbg 1400 psi. Indication BP leaking.

7-21-81 Latch onto BP @ 2310 POH. Layed down 2-7/8" work tbg. WIH w/2' Baker Latch in Type Seal Assm. 271 jts 2-3/8" buttress tbg, press test tbg 500 psi.

7-22-81 Start Injection

7-23-81 FINAL REPORT 8900 TD. 8815 PBTD. Injected 350 bbls of wtr/24 hrs. Tbg press. 300 lbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
csg pressure 0. Return to injection after cementing csg.

SIGNED R.L. Hooper TITLE Authorized Agent DATE 7-31-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL: _____