4				
NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
BROBATION OFFICE				

7	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11		
	U.S.G.S.  LAND OFFICE  U.DANGEORTER OIL	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G	Effective 1-1-65		
1.	OPERATOR PRORATION OFFICE Operator		· · · · · · · · · · · · · · · · · · ·			
	Marathon Oil Company Address					
	P.O. Box 2409, Hobbs, New Mexico 88240  Coson(s) for filing (Check proper box)  Other (Check proper box)  Other (Check proper box)  Other (Check proper box)					
	New Well  Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conder	rased acted.  Highes an exce	1011171		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND Lease Name Warn State A/C 5	LEASE   Well No.   Fool Name, Including F				
	Location Unit Letter B; 330	Feet From The North Lir	ne and 2310 Feet From T	he <u>East</u>		
	,	waship 18-S Range	35-Е , <sub>NMPM</sub> , Le	a County		
III.	PESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)  Permian Corporation  Box 1183, Houston, Texas 77001					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be					
	If well produces oil or liquids, give location of tanks.	f tanks. B 4 18-S 35-E No				
	If this production is commingled with COMPLETION DATA  Designate Type of Completion	th that from any other lease or pool,  Oil Well Gas Well  on - (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
	Date Spudded 7-9-71	Date Compl. Ready to Prod. 7-22-71	Total Depth 4750	P.B.T.D. 47181		
	Elevations (DF, RKB, RT, GR, etc.) GL 3941	Name of Producing Formation San Andres	Top Oil/Gas Pay 4559	Tubing Depth 4520		
	Perforations 4559,63,67,75,79,85,87,88,92,94,97,98,4605,10,16,18,27,28, & Depth Casing Shoe 4749.90'					
	TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT					
	12-1/4"	8-5/8"	420.59'	350		
	7-7/8"	5-1/2" 2-3/8"	4749.90' 4520.00'	400		
v.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a epth or be for full 24 hours)			
	Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas lift, etc.)  Pump			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 hrs.	30	0	2"		
	Actual Prod. During Test 37 bbl. fluid	Oil-Bbls. 27	Water-Bbls. 10 (load water)	Gas-MCF TSTM		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANO			OIL CONSERVATION COMMISSION APPROVED A 13 1971			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Atting			
	P1 11.00	- \ 0	This form is to be filed in compliance with RULE 1104.			
(Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			

Area Supt. August 13, 1971

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I II. III. and NI for changes of complete well name or number of transportation of the filed for each pool in multiple forms. Called must be filed for each pool in multiple matter than to

## RECEIVED

AUG 18 1971
OIL CONSERVATION COMM.
HOBBS, N. IJ.