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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator Box 633, Midland, Texas 79701	9. Well No. 131
4. Location of Well UNIT LETTER B 770 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4061 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BRIDGES STATE #131

9/3 255 ND 17-1/2" hole, red bed, 1/4° @ 255, WOC on 8-5/8" csg., ran 9 jts. 13-3/4" 33# J-55 LT&C cemented on bottom by BJ Serv. w/450 sx Class H. cmt. containing 1/4# cello flake & 2° Cal chloride/sx. cement circ., plug down @ 1:30 p.m. 9-2-71, Marcum Drig. Co. spud 9:00 a.m. 9-2-71. WOC 18 hrs test 12-3/4" csg. 30 min. @ 500#. OK

9/5 (3) 3052 ND 11" hole, anhy, WOC on 8-5/8" csg., ran 76 jts. 8-5/8 28# ST&C L.B. Foster csg. BJ cement w/1200 sx. trinity lite-wate w/ 7-1/2# salt/sx followed w/200 sx Class C cement w/2.6 salt/sx. plug down 8:45 a.m. 9-5-71, cement circ. approx. 200 sx.

9/6 (4) 3275 drlg. 7-7/8" hole, anhy NND w/fr wtr., WOC 18 hrs. Test BOP & csg. to 1000#, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. McDaniel* TITLE Authorized Agent DATE 9/8/71

APPROVED BY *Joe J. [Signature]* TITLE SUPERVISOR DISTRICT I DATE SEP 10 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 16 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS