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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

CASINGHEAD GAS MUST NOT BE
USED AFTER 5/12/72
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

I. Operator
Penroc Oil Corporation
Address
P. O. Drawer 831, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name Conoco "A" State	Well No. 1	Pool Name, Including Formation Undesignated	Kind of Lease State, Federal or Fee State	Lease No. B-2656
Location Unit Letter O ; 2111 Feet From The East Line and 688 Feet From The South Line of Section 33 Township 18South Range 38 East , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation Permian (Eff. 9/1/87)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Bartlesville, Okla. 74003			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 33	Twp. 18S	Pge. 38E
Is gas actually connected?		When		
No				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1/20/72	Date Compl. Ready to Prod. 2/14/72		Total Depth 7080'		P.B.T.D. 7040'			
Elevations (DF, RKB, RT, GR, etc.) 3624.4 Gr.	Name of Producing Formation Drinkard		Top Oil/Gas Pay 6866'		Tubing Depth 6855'			
Perforations One 1/2" jet shot per foot at 6866', 67, 68, 69, 6900, 01, 09, 10, 11, 12, 13, 16, 17, 38, 40, 42, 44, 46, 59, 61.					Depth Casing Shoe 7080'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17"	13-3/8"		378'		350 sacks			
12-1/4"	9-5/8"		3800'		350 sacks			
8-3/4"	7"		7080'		500 sacks			
	2-7/8"		6855'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/14/72	Date of Test 2/14/72	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 12 hour	Tubing Pressure 380#	Casing Pressure Packer	Choke Size 16/64"
Actual Prod. During Test 120	Oil-Bbls. 120	Water-Bbls. None	Gas-MCF 252

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Secretary-Treasurer

(Title)

February 17, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 30 1972, 19

BY John Runyan
Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

• *[Faint, illegible text]*

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FEB 10 1972

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GROSS, N. M.