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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2656

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation	8. Farm or Lease Name Conoco "A" State
3. Address of Operator P. O. Drawer 831, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>O</u> <u>2111</u> FEET FROM THE <u>E</u> LINE AND <u>688</u> FEET FROM THE <u>S</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3626.4 GR	12. County Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/8/72: Ran 220 joints 7" casing being 3760' 26# J and 3320' 23# N.  
Set at 7080' rotary table.  
Cemented w/100 sacks lightweight cement, 1/4# Floseal per sack, 150  
sacks light weight Neat, 250 sacks 50-50 Pozmix, 2% gel,  
3/4 of 1% CFR<sub>2</sub>, 8# salt per sack. Plug down 6:45 p.m.  
W. O. C. 48 hours.  
Top of cement 3400' by temperature survey.  
PBTD 7040'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stirling J. Dalbey TITLE Vice Pres. of Exploration DATE 2/10/72.

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE FEB 14 1972

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FEB 11 1962

OIL CONSERVATION BOARD  
HOUSTON, TEXAS